



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF STATE LANDS AND FORESTRY

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Richard J. Mitchell
Division Director

355 West North Temple

3 Triad Center, Suite 400

Salt Lake City, Utah 84180-1204

801-538-5508

801-355-0922 (Fax)

MEMORANDUM

To: Lisha Romero
From: Claudia J. Silver-Huff
Date: January 12, 1992
Re: Pen 4905

Pursuant to our conversation last week, please find attached the list of wells which should be assigned a new pen number. These wells are currently a part of pen 4905. State Lands is requesting the new number for these wells even though they are included in the same participating area of the Chapita Wells Unit as covered by pen 4905. Two of the payors of these wells owe the State a different proportion of the division order interest in these wells than in the other wells under 4905, and the State Lands computer system cannot accommodate two different entries for the same commodity from the same payor.

If you have any further questions about this matter, please give me a call.

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

July 15, 1992

Mr. Ronald J. Firth
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
JUL 16 1992
DIVISION OF
OIL GAS & MINING

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 334-2
SECTION 2, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO. ML-3077

Attn: Mr. Ronald J. Firth

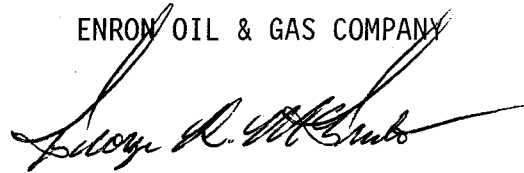
Dear Mr. Firth:

Enclosed are the original and two (2) copies of the Application for Permit to Drill and associated attachments for the referenced well.

If further information is required regarding this matter, please contact this office.

Sincerely,

ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

Attachments

cc: State Division of Oil, Gas & Mining
D. Weaver/T. Miller
Suzanne Saldivar - Houston
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1363' FSL & 1922' FWL NE/SW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15.7 Miles southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1363'±

16. NO. OF ACRES IN LEASE

2440

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1341'±

19. PROPOSED DEPTH

7300'± WSTC

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4790'± Graded Ground

22. APPROX. DATE WORK WILL START*

September 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---|
| 12 1/4" | 9 5/8" | 32.3# | 240' | 125 sx Class "G" + 2% CaCl ₂ |
| 7 7/8" | 4 1/2" | 11.6# | 7755' | + 1/4 #/sx celloflake. 50/50 |

Pozmix + 2% gel + 10% salt
to 400' above all zones of
interest (+ 10% excess).
Light cement (11 PPG±)
+ LCM to 200' above oil
shale or fresh water
intervals (+ 5% excess).

SEE ATTACHMENTS FOR:

8 Point Plan
Drilling Program
BOP Schematic
Surface Use and Operating Plan
Location Plat
Location Layout
Topographic Maps "A", "B", and "C"

RECEIVED

JUL 16 1992

DIVISION OF
OIL GAS & MINING

Enron Oil and Gas Company will be the
designated operator of the subject
well under Nation Wide Bond #81307603.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Linda L. Ware

TITLE

Sr. Admin. Clerk

DATE

7/15/92

(This space for Federal or State office use)

PERMIT NO.

43-047-302318

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE:

7-36-92

BY:

WELL SPACING: 649-2-3

*See Instructions On Reverse Side

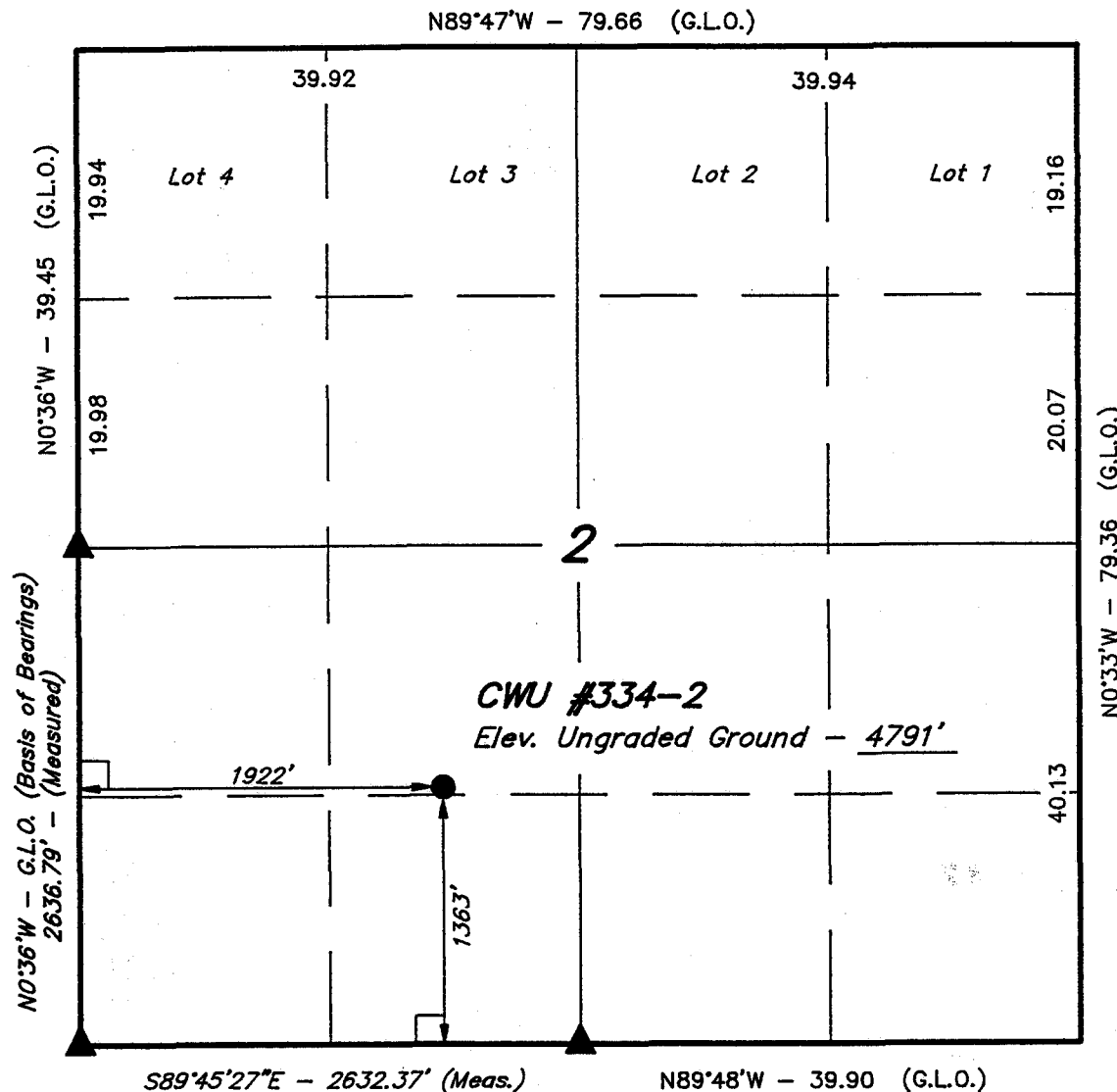
T9S, R22E, S.L.B.&M.

ENRON OIL & GAS CO.

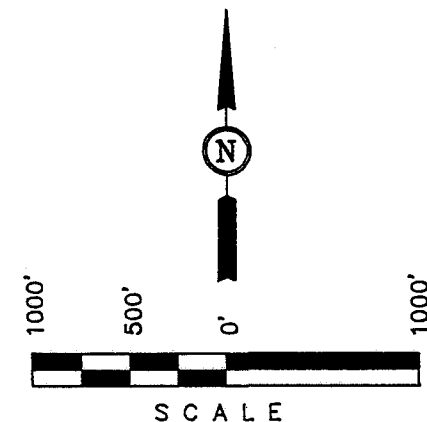
Well location, CWU #334-2, located as shown in the NE 1/4 SW 1/4 of Section 2, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 21 EAM LOCATED IN THE SE 1/4 OF SECTION 6, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4701 FEET.



▲ = SECTION CORNERS LOCATED. (Brass Caps)



CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

| | |
|---------------------------|-----------------------------|
| SCALE 1" = 1000' | DATE 1-6-92 |
| PARTY D.A. J.F. T.D.H. | REFERENCES G.L.O. PLAT |
| WEATHER COLD | FILE ENRON OIL & GAS CO. |

EIGHT POINT PLAN

CHAPITA WELLS UNIT 334-2

SECTION 2, T9S, R22E

UINTAH COUNTY, UTAH

RECEIVED

JUL 16 1992

**DIVISION OF
OIL GAS & MINING**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS & WATER ZONES:

| FORMATIONS | DEPTH | TYPE ZONES | MAXIMUM PRESSURE |
|-----------------|--------|-----------------|------------------|
| Green River | | | |
| Oil Shale | 2,005' | | |
| "H" Marker | 3,497' | | |
| "J" Marker | 4,139' | | |
| Base "M" Marker | 4,526' | | |
| Wasatch | | | |
| Peters Point | 5,052 | Gas | 2,300 PSI |
| Chapita Wells | 5,582 | Gas | 2,500 PSI |
| Buck Canyon | 6,142 | Gas | 2,800 PSI |
| Island | 7,065 | Gas | 3,200 PSI |
| EST. TD | 7,755' | Anticipated BHP | 3,500 PSI |

All depths are based on estimated KB elevation 4,802'. Maximum pressure estimates are based on bottom hole pressures measured on offset or near vicinity wells to the subject well.

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

| <u>HOLE SIZE</u> | <u>INTERVAL</u> | <u>LENGTH</u> | <u>SIZE</u> | <u>WEIGHT</u> | <u>GRADE</u> | <u>MINIMUM SAFETY FACTOR</u> |
|------------------|-----------------|---------------|-------------|---------------|--------------|-------------------------------|
| | | | | | | <u>COLLAPSE BURST TENSILE</u> |
| 12 1/4" | 0' -240' | 240' | 9 5/8" | 32.3# | H-40 ST&C | 1400 PSI 2270 PSI 254,000# |
| 7 7/8" | 0' -7755' | 7755' | 4 1/2" | 11.6# | J-55 LT&C | 4960 PSI 5350 PSI 154,000# |

All casing to be used will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 334-2

PAGE NO. 2

5. MUD PROGRAM:

INTERVAL

0' - 240'
200' - 4000'
4000' - TD

TD

MUD TYPE

Air
Air/Mist & Aerated Water
Aerated 3% KCl water or KCl
substitute
Gel/polyacrylamide polymer w/5-10%
LCM.

Severe lost circulation probable from 1500' to 3000'.
Sufficient mud inventory will be maintained on location during drilling to
handle any adverse conditions that may arise.

6. EVALUATION PROGRAM:

Logs: Dual Laterolog/GR From base of surface casing to TD.
FDC-CNL/GR/Caliper TD to 3200'.
Linear 2" DLL

Cores: None Programmed.
DST' : None Programmed.

Completion: To be submitted at a later date.

7. ABNORMAL CONDITIONS:

None anticipated.

8. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

Attachment: BOP Schematic Diagram

RECEIVED

JUL 16 1992

DIVISION OF
OIL GAS & MINING

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Enron Oil & Gas Company
Well Name & Number: Chapita Wells Unit 334-2
Lease Number: ML-3077
Location: 1363' FSL & 1922' FWL NE/SW Sec. 2 T. 9S R. 22E
Surface Ownership: State

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing road.
- B. The proposed well site is located approximately 15.7 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be 150' in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade on access road will be 5%.
- D. No turn outs will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges or major cuts & fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards or fences will be required or encountered.

New or reconstructed roads will be centerline - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossing shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

No Right-of-Way applications will be required.

As operator Enron Oil & Gas Company shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

- A. Water wells - None.
- B. Abandoned wells - None
- C. Temporarily abandoned wells - None
- D. Disposal wells - None
- E. Drilling wells - None
- F. Producing wells - Eight - See attached TOPO Map "C" for location of producing wells.
- G. Shut in wells - None
- H. Injection wells - None

4. LOCATION OF EXISTING/AND OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Tank batteries - None
- 2. Production facilities will be set on location if well is successfully completed for production. Facilities will consist of well head & valves, separator, dehy, 210 BBL condensate tank, meter house and attaching piping. See attached facility diagram.
- 3. Oil gathering lines - None
- 4. A 3 1/2" gathering line will be buried from dehy to west edge of location.
- 5. Injection lines - None
- 6. Disposal lines - None
- 7. Surface pits - None

B. OFF WELL PAD

- 1. Proposed location of attendant off pad gas flowlines shall be flagged prior to archaeological clearance.
- 2. A 4 1/2" OD steel above ground natural gas pipeline will be laid approximately 1000' from proposed location to a point in the NW/4 SE/4 of Sec. 2, T9S, R22E where it will tie into Questar Pipeline Co.s' existing line. Proposed pipeline crosses State administered lands within the Chapita Wells Unit, thus no Right-of-Way grant will be required. See attached Exhibit A showing pipeline route.
- 3. Proposed gas gathering pipeline will be a 4 1/2" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the southeast side of location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s' water source in the SW/SW Sec. 35, T9S, R22E, Uintah County, Utah (State water right #49-1501).
- B. Water will be hauled by Target Trucking Inc.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of location.
- B. All construction material will come from State Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. **METHODS AND LOCATION**
 - 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
 - 4. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 days period, an application for approval of a permanent disposal method and location, together with the required water analysis, will be submitted for the AO's approval.
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on drilling rig to avoid leakage of oil to pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to reserve pit will be avoided by flaring them off in flare pit at time of recovery.

Burning will not be allowed. all trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On State administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. The reserve pit shall not be lined.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills & cross sections.
B. Refer to attached well site plat for rig layout and soil material stockpile location as approve on On-site.
C. Refer to attached well site plat for rig orientation parking areas, and access road.

The reserve pit will be located on the northwest side of location.

The flare pit will be located downwind of the prevailing wind direction on the northwest side of location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the west corner.

Access to the well pad will be from the west.

- NA Diversion ditch(es) shall be construct on the _____ side of the location (above/below) the cut slope, draining to the _____
NA Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.
NA The drainage(s) shall be diverted around the side(s) of the well p[ad] location.
NA The reserve pit and/or pad locations shall be constructed long and narrow for topographic reasons _____

NA The _____ corner of the well pad will be rounded off to avoid the _____.

FENCING REQUIREMENTS

All pits will be fenced according to the following minimum standards:

- A. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total eight of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16'.
- E. All wire shall be stretched by using a stretching device before is be attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: _____ State _____
Location: _____ State _____

12. OTHER INFORMATION

- A. Enron Oil & Gas Company will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

-if the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guideline for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator Enron Oil & Gas Company will control noxious weeds along Right-of-Ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds will be obtained from the State, or the appropriate County Extension Office. On State administered land a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The State does not seek to compete with private industry. There are commercial facilities available for for stacking and storing drilling rigs.)

Additional Surface Stipulations

- NA No construction or drilling activities shall be conducted between _____ and _____ because of _____

- NA No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- NA No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- NA There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- NA No cottonwood trees will be removed or damaged.
- NA Pond will be constructed according to BLM specifications approximately _____ ft. _____ of the location, as flagged on onsite.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Enron Oil and Gas Company
P.O. Box 1815
Vernal, Utah 84078
George McBride
Telephone: (801) 789-0790

Enron Oil and Gas Company
P.O. Box 250
Big Piney, Wyoming
Jim Schaefer
Telephone: (307) 276-3331

All lease/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Company is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

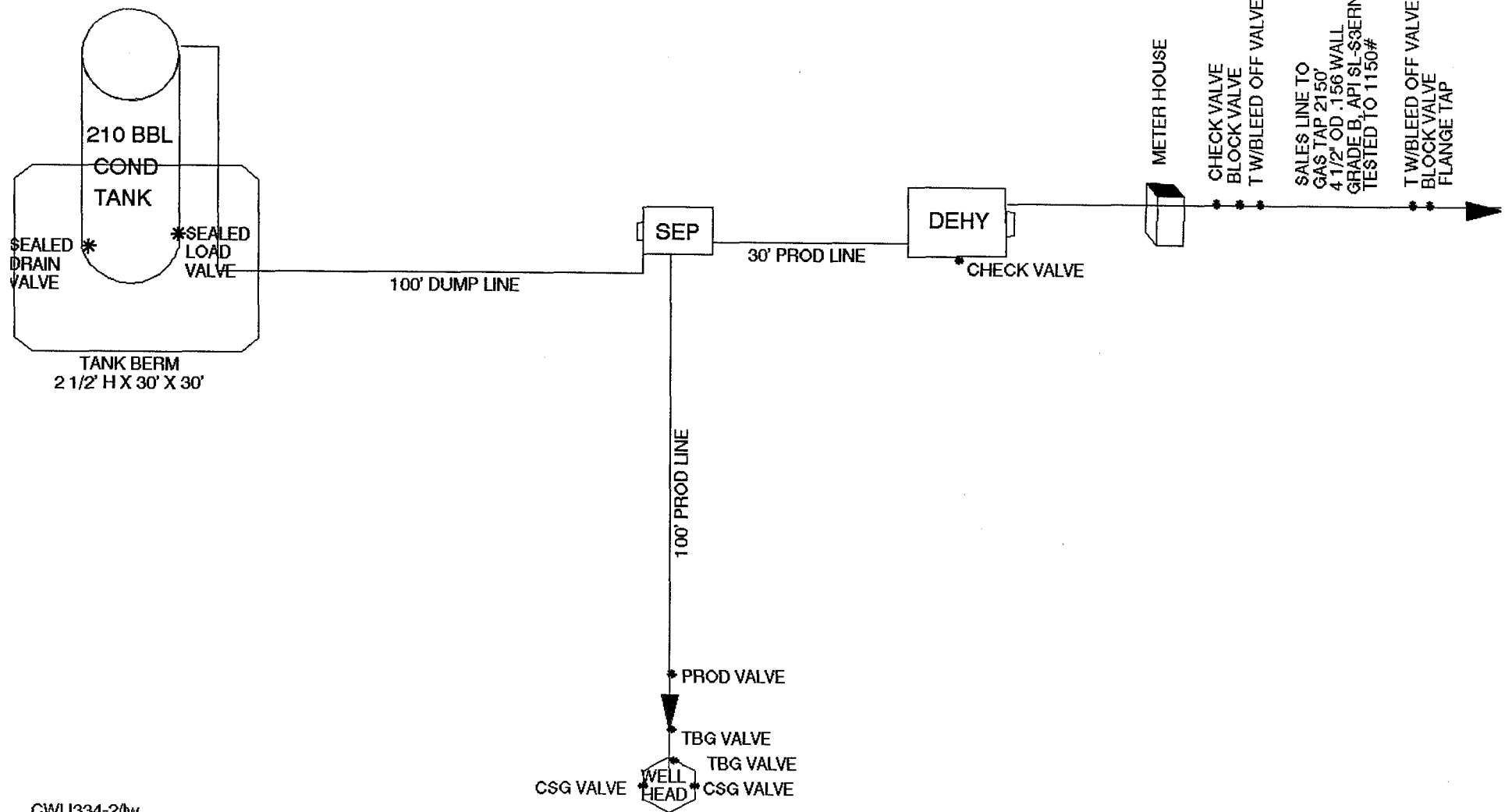
Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed here in will be performed by ENRON OIL & GAS COMPANY and its contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

7/15/92
DATE

George R. McBride
GEORGE R. MCBRIDE
SR. PRODUCTION FOREMAN

CHAPITA WELLS UNIT 334-2
SECTION 2, T9S, R22E
UINTAH COUNTY, UTAH
STATE LEASE # ML-3077



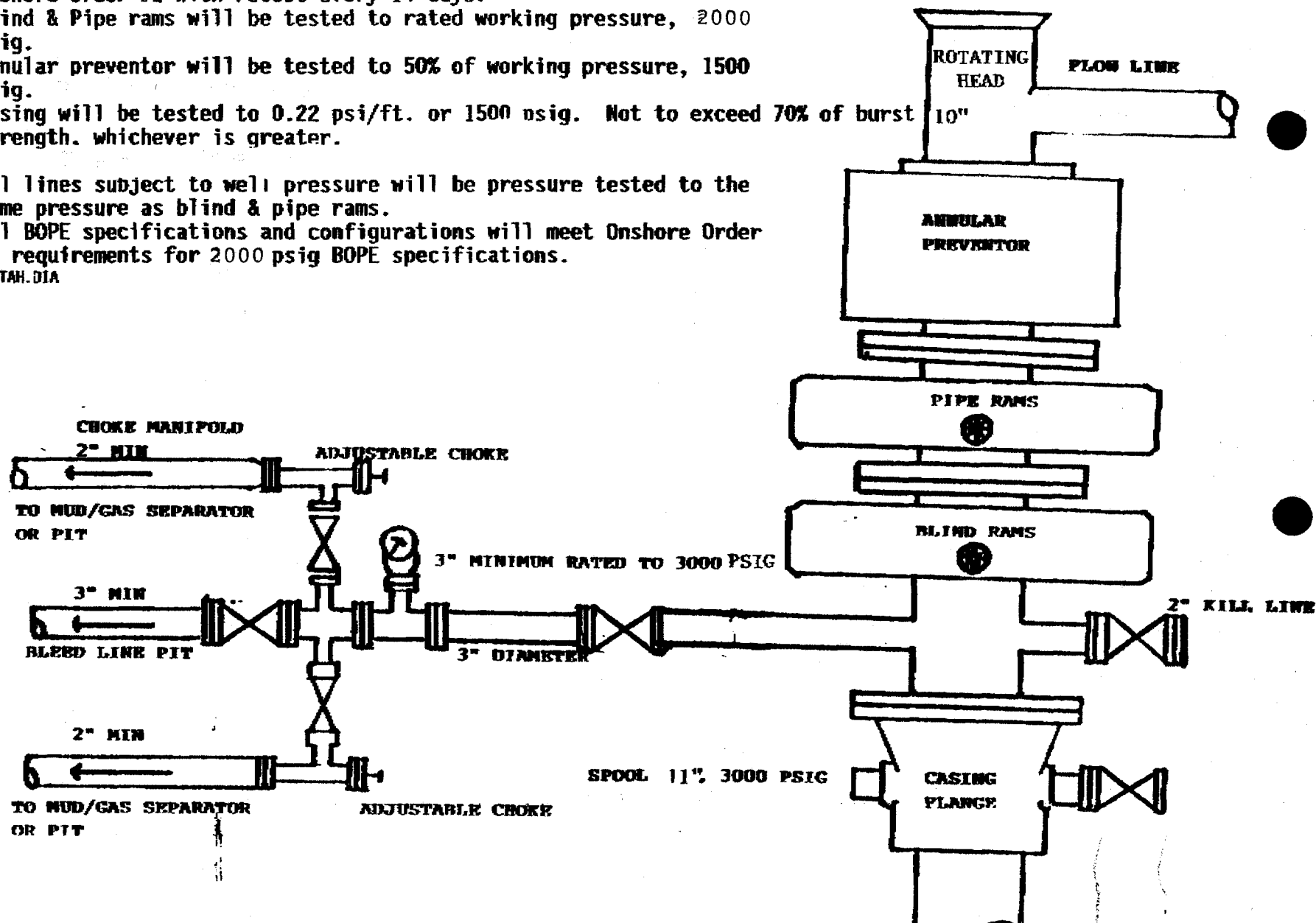
2000 PSIG BOP DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 2000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 2000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 nsig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 2000 psig BOPE specifications.

H:\DOC\BOPUTAH.DIA



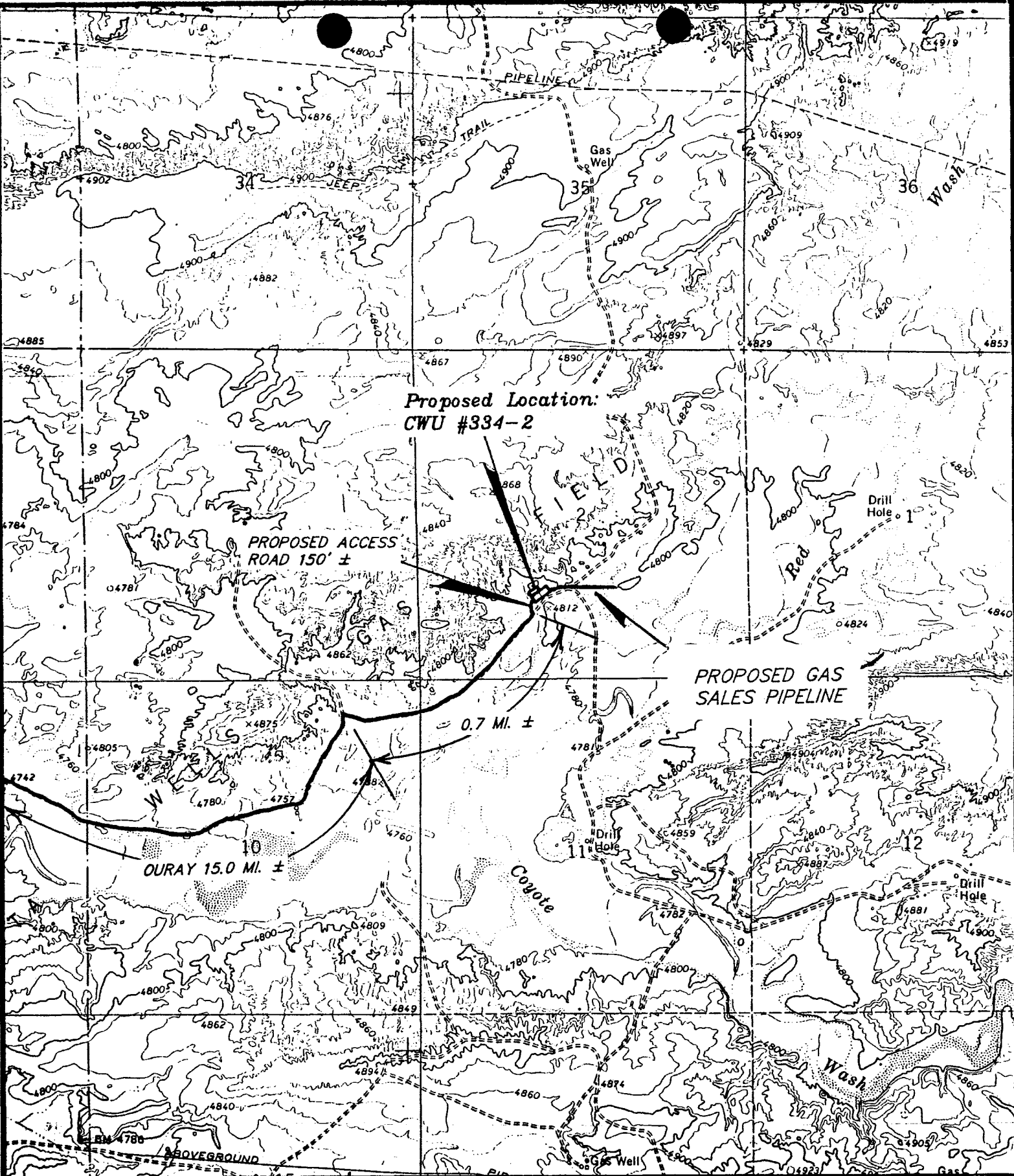
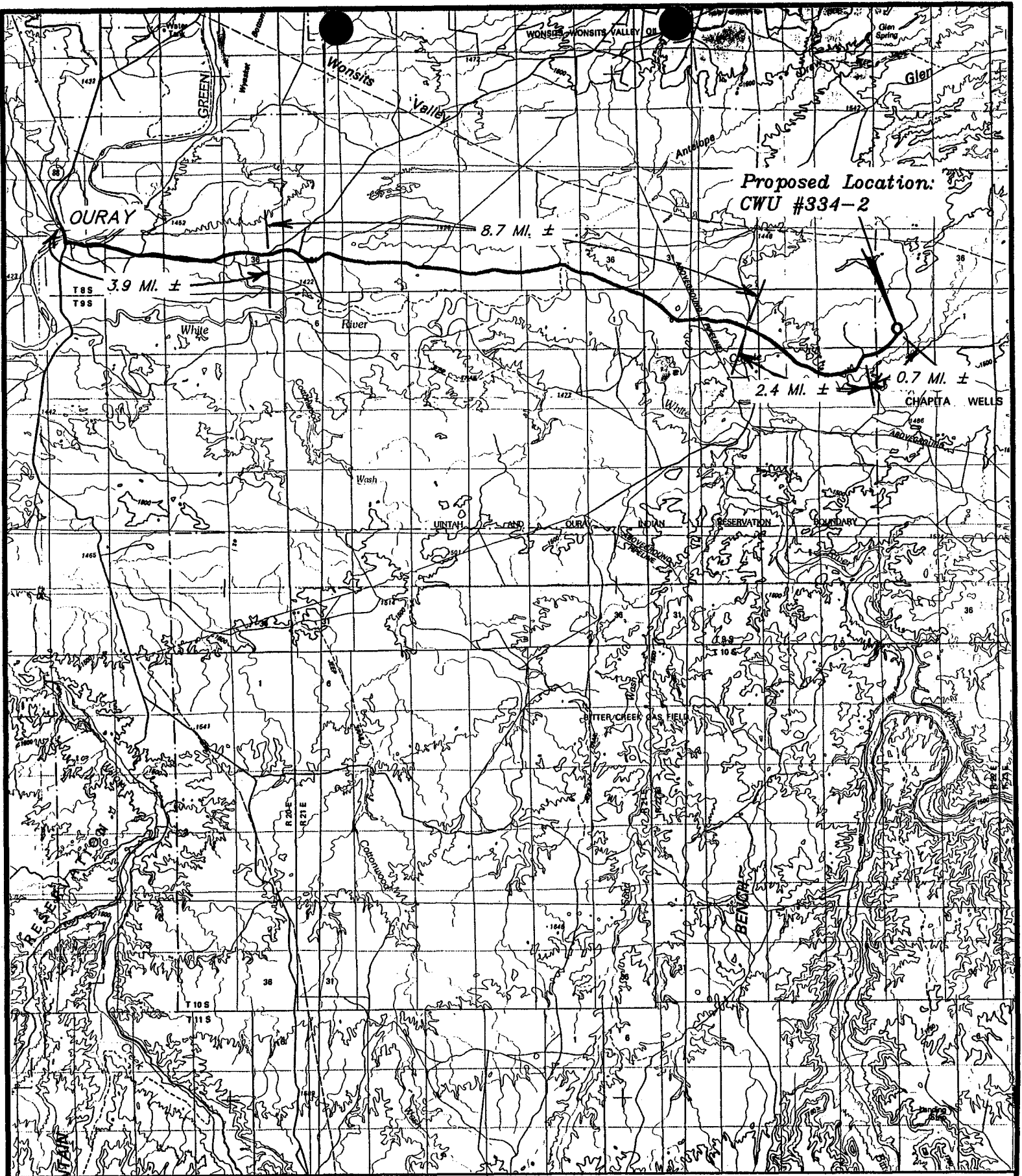


EXHIBIT "A"
GAS SALES PIPELINE
SCALE: 1" = 2000'
DATE 1-3-91 R.E.H.



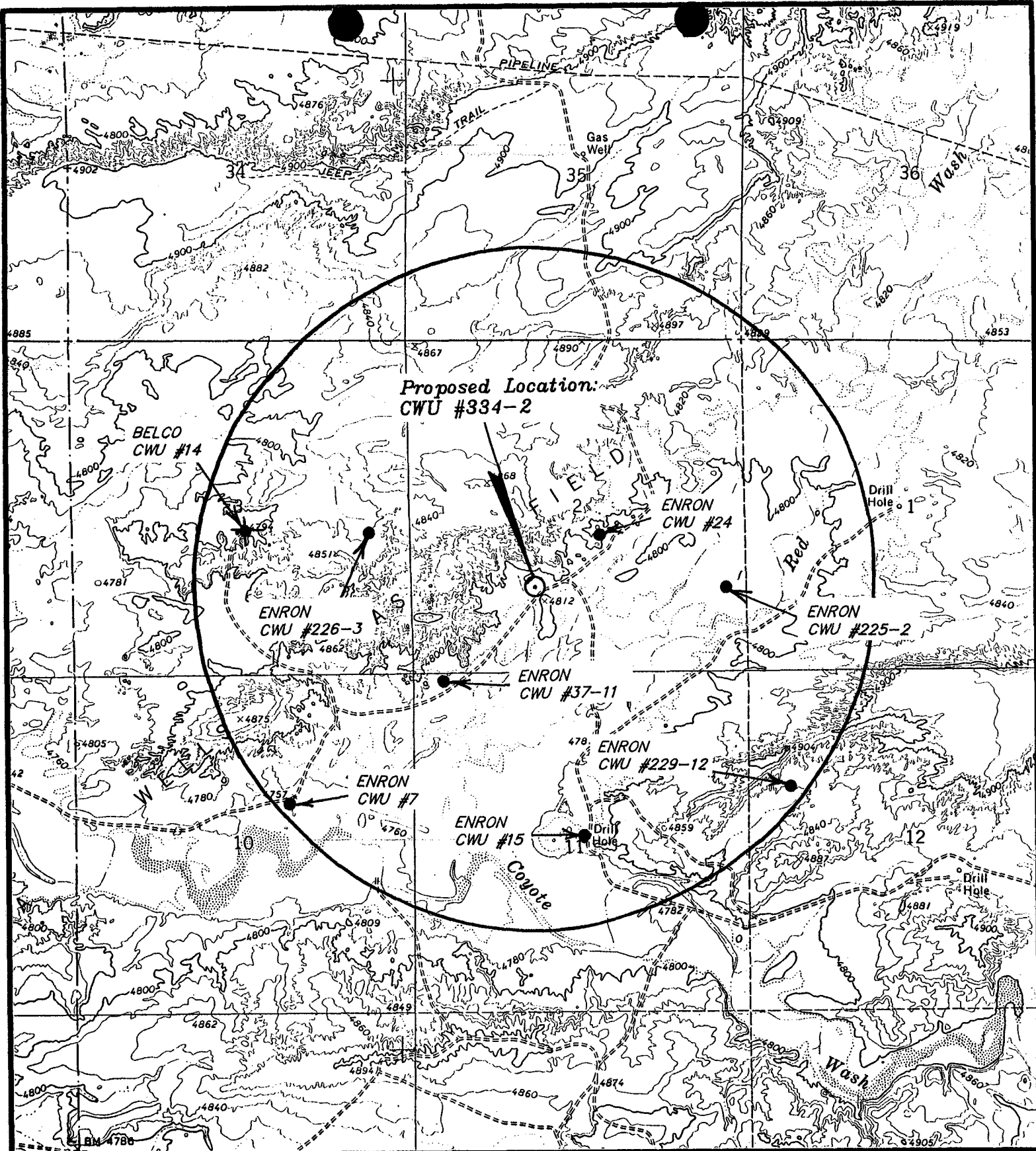
ENRON OIL & GAS CO.
CWU #334-2
SECTION 2, T9S, R22E, S.L.B.&M.



TOPOGRAPHIC
MAP "A"
DATE 1-3-91 R.E.H.



ENRON OIL & GAS CO.
CWU #334-2
SECTION 2, T9S, R22E, S.L.B.&M.



LEGEND:

- ⊗ = Water Wells
- ◆ = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊘ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- ⊙ = Shut-in Wells



ENRON OIL & GAS CO.

CWU #334-2

SECTION 2, T9S, R22E, S.L.B.&M.

TOPO MAP "C"

DATE: 1-3-92 R.E.H.

ENRON OIL & GAS CO.

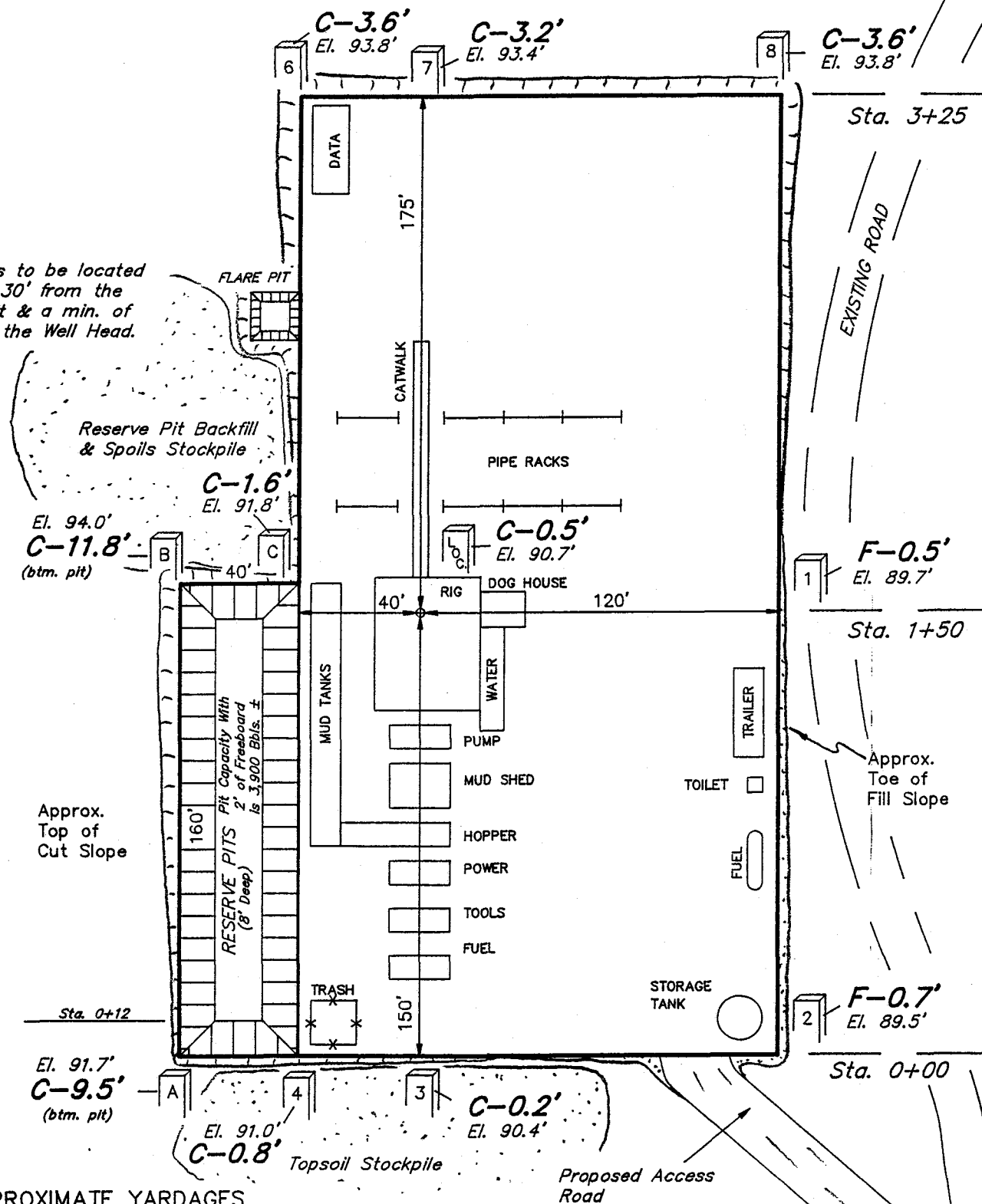
LOCATION LAYOUT FOR

CWU #334-2

SECTION 2, T9S, R22E, S.L.B.&M.

NOTE:

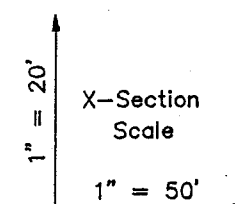
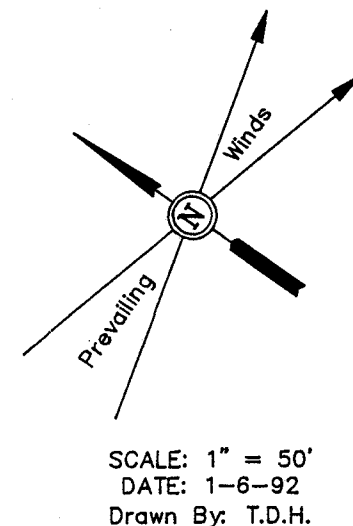
Flare Pit is to be located a min. of 30' from the Reserve Pit & a min. of 100' from the Well Head.



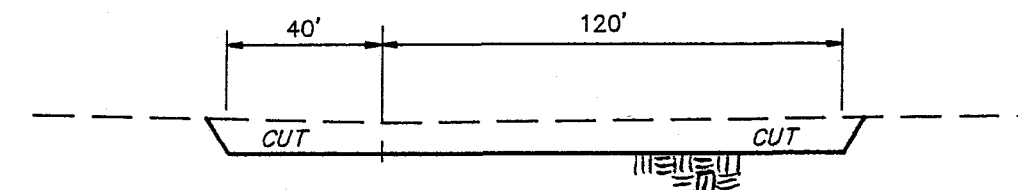
APPROXIMATE YARDAGES

| | |
|------------------------|------------------------|
| (6") Topsoil Stripping | = 1,100 Cu. Yds. |
| Remaining Location | = 3,620 Cu. Yds. |
| TOTAL CUT | = 4,720 CU.YDS. |
| FILL | = 650 CU.YDS. |

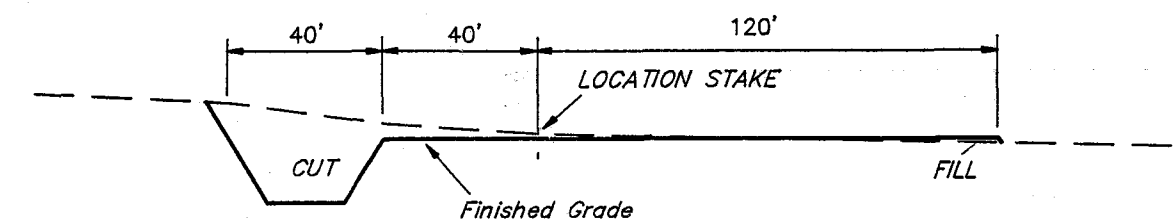
| | |
|--|-------------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 4,040 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 1,720 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 2,320 Cu. Yds. |



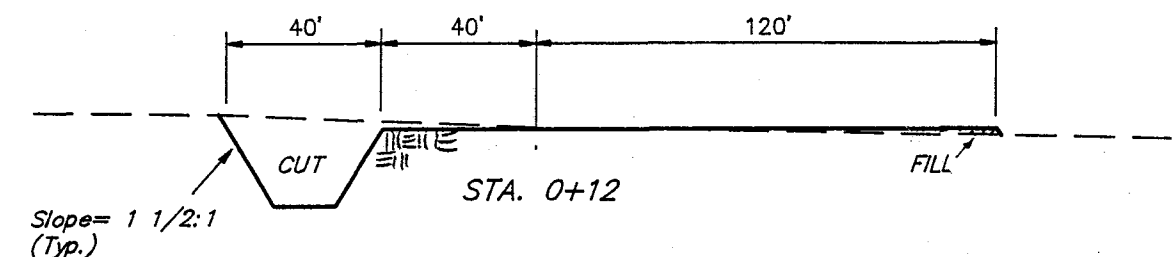
TYP. LOCATION LAYOUT TYP. CROSS SECTIONS



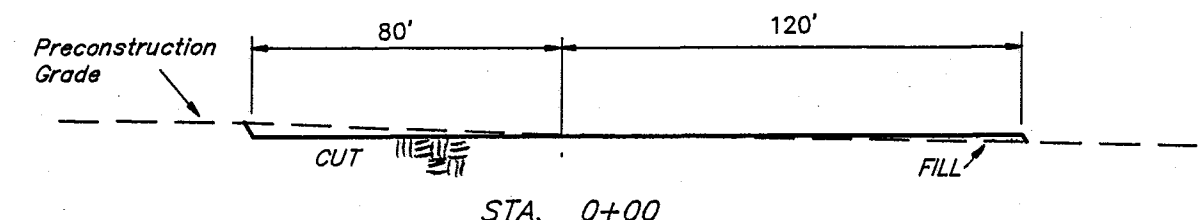
STA. 3+25



STA. 1+50



STA. 0+12



STA. 0+00

Elev. Ungraded Ground at Location Stake = **4790.7'**

Elev. Graded Ground at Location Stake = **4790.2'**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East Vernal, Utah

APD WORKSHEET
Division of Oil, Gas and Mining

OPERATOR: ENRON OIL AND GAS COMPANY
WELL NAME: CHAPITA WELLS UNIT 334-2

APD RECEIVED: 07/16/92

API ASSIGNED: 43-047-30318

LEASE TYPE: STA LEASE NUMBER: ML-3077
LOCATION: 02 - T09S - R22E UINTAH COUNTY
FIELD: NATURAL BUTTES CODE: 630

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond
☐ (Number N/A)
☐ Potash (Y/N)
☐ Oil shale (Y/N)
☒ Water permit
☐ (Number 49-1501)
☒ Sent to RDCC (Y/N)
☐ (Date: _____)

SPACING:

☒ R649-2-3. Unit: Chapita Wells
☐ R649-3-2. 40 acre spacing.
☐ R649-3-3. Exception.
☐ Board Order.
☐ Cause number: _____
☐ Date: _____

COMMENTS: Included in 90 PDD appended 3-05-90

STIPULATIONS:

cc: State Lands
Oil shale area



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 31, 1992

Enron Oil and Gas Company
P.O. Box 1815
Vernal, Utah 84078

Gentlemen:

Re: Chapita Wells Unit 334-2 Well, 1363 feet from the south line, 1922 feet from the west line, NE 1/4 SW 1/4, Section 2, Township 9 South, Range 22 East, Uintah County, Utah

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, Application of Rules to Unit Agreements and R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.

Page 2
Enron Oil and Gas Company
Chapita Wells Unit 334-2 Well
July 31, 1992

6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32318.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
State Lands and Forestry
J.L. Thompson
WOI1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM FORM 100-1015
BUREAU OF LAND MANAGEMENT
REVENUE SIDE

Form 100-1015
Budget Bureau No. 100-015
Expires August 31, 1993

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

Oil
Well ☐

Gas
Well ☒

Other ☐

Single
Zone ☐

Multiple
Zone ☐

3. NAME OF OPERATOR

Enron Oil & Gas Company

4. ADDRESS OF OPERATOR

P.O. Box 1815, Vernal, Utah 84078

5. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements)

1363' FSL & 1922' FWL NE/SW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15.7 Miles southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1363'±

16. NO. OF ACRES

2440

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1341'±

19. PROPOSED DEPTH

7300'±

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4790'± Graded Ground

22. APPROX. DATE WORK WILL START

September 1992

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--|
| 12 1/4" | 9 5/8" | 32.3# | 240' | 125 sx Class "G" + 2% CaCl ₂ |
| 7 7/8" | 4 1/2" | 11.6# | 7755' | + 1/2 #/sx celloflake. 50/50 Pozmix + 2% gel + 10% salt to 400' above all zones of interest (+ 10% excess). Light cement (11 PPG+) + LCM to 200' above oil shale or fresh water intervals (+ 5% excess). |

SEE ATTACHMENTS FOR:

8 Point Plan
Drilling Program
BOP Schematic
Surface Use and Operating Plan
Location Plat
Location Layout
Topographic Maps "A", "B", and "C"

RECEIVED

AUG 17 1992

DIV. OIL, GAS, MINING

Enron Oil and Gas Company will be the designated operator of the subject well under Nation Wide Bond #81307603.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Linda L. Wall

TITLE

Sr. Admin. Clerk

DATE

7/15/92

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

AUG 12 1992

CONDITIONS OF APPROVAL, IF ANY: USES ONLY

UT080-2m219

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: ENRON 43-047-32318

WELL NAME: CHAPITA WELLS UNIT 334-2

Section 2 Township 9S Range 22E County UINTAH

Drilling Contractor VECO

Rig # 9

SPUDDED: Date 8/19/92

Time 11:00 AM

How DRY HOLE

Drilling will commence

Reported by DOUG W/LEON ROSS

Telephone # 1-722-4469

Date 8/19/92 SIGNED CAK

ENRON

Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

September 21, 1992

Mr. Ed Forsman
Bureau Of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

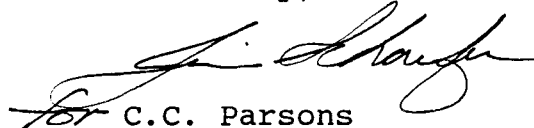
RE: CHAPITA WELLS UNIT 334-2
LEASE: ML-3077
NESW, SEC. 2, T9S, R22E
UINTAH COUNTY, UTAH

Dear Mr. Forsman:

Please find attached a Sundry Notice of spudding of the referenced well.

If further information is required, please contact this office.

Sincerely,


C.C. Parsons
District Manager

jh

cc: UOG&M
D. Weaver
T. Miller
J. Tigner - 2043
Vernal Office
File

RECEIVED

OCT 02 1992

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil WELL ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1363' FSL - 1922' FWL (NE/SW)
SECTION 2, T9S, R22E**

5. Lease Designation and Serial No.
ML-3077

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation
CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 334-2

9. API Well No.

43-47-32318

10. Field and Pool or Exploratory Area

CHAPITA WELLS/WASATCH

11. COUNTY STATE

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT
☒ SUBSEQUENT REPORT
☐ FINAL ABANDONMENT NOTICE

TYPE OF ACTION

☐ ABANDONMENT
☐ RECOMPLETION
☐ PLUGGING BACK
☐ CASING REPAIR
☐ ALTERING CASING
☒ OTHER **SPODDING**

☐ CHANGE OF PLANS
☐ NEW CONSTRUCTION
☐ NON-ROUTINE FRACTURING
☐ WATER SHUT-OFF
☐ CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil and Gas Company spudded 12-1/4" surface hole at the subject location on 8/19/92.
The contractor was Leon Ross Drilling & Construction, Inc. Ed. Forsman, of the Vernal BLM District office and Carol Kubley with UDOG&M were notified of spud by telephone on 8/19/92.

RECEIVED

OCT 02 1992

**DIVISION OF
OIL GAS & MINING**

14. I hereby certify that the foregoing is true and correct

SIGNED Janis Hansen TITLE Engineering Clerk DATE 9/29/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR Enron Oil & Gas Company
 ADDRESS P.O. Box 1815
Vernal, Utah 84078

OPERATOR ACCT. NO. 110401

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|--------------------------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 04905 | → | 43-047-32318 | CHAPITA WELLS UNIT 334-2 | NESW | 2 | 9S | 22E | Uintah | 8/19/92 | 8/19/92 |

WELL 1 COMMENTS:

Entity added 10-9-92. Lp

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

OCT 06 1992

DIVISION OF
 OIL GAS & MINING

Linda S. Wain
 Signature
 Sr. Admin. Clerk 10/2/92
 Title Date
 Phone No. (801) 789-0790

OPERATOR ENRON OIL & GAS COMPANY
ADDRESS P.O. BOX 1815
Vernal, Utah 84078

OPERATOR ACCT. NO. 110901

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|------------------------|---------------|----|-----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 11439 | 43-047-32377 | WILDHORSE FEDERAL 3-26 | SWNW | 26 | 10S | 19E | Uintah | 10/25/92 | 10/25/92 |

WELL 1 COMMENTS:

Entities added 11-3-92. *for*

| | | | | | | | | | | | |
|---|-------|---|--------------|----------------------------|------|----|----|-----|--------|----------|----------|
| B | 04905 | → | 43-047-32375 | CHAPITA WELLS UNIT 350-14N | SWSE | 14 | 9S | 22E | Uintah | 10/27/92 | 10/27/92 |
|---|-------|---|--------------|----------------------------|------|----|----|-----|--------|----------|----------|

WELL 2 COMMENTS:

11

| | | | | | | | | | | | |
|---|-------|---|--------------|--------------------------|------|---|----|-----|--------|----------|----------|
| B | 04905 | → | 43-047-32318 | CHAPITA WELLS UNIT 334-2 | NESW | 2 | 9S | 22E | Uintah | 08/19/82 | 08/19/92 |
|---|-------|---|--------------|--------------------------|------|---|----|-----|--------|----------|----------|

WELL 3 COMMENTS:

Entity previously added 10-9-92. *for*

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

OCT 30 1992

DIVISION OF
OIL GAS & MINING

Linda L. Wain
Signature
Sr. Admin. Clerk
Title
10/29/92
Date
Phone No. (801) 789-0790

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

November 30, 1992

RECEIVED

DEC 01 1992

DIVISION OF
OIL GAS & MINING

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: Chapita Wells Unit 334-2
Sec. 2, T9S, R22E
Uintah County, Utah

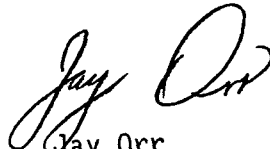
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



Jay Orr
Sr. Pumper

cc: Division of Oil Gas & Mining
Big Piney Office
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
Diane Cross - Houston
File

/lwSundry

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction on reverse side)

Approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface
1363' FSL & 1922' FWL NE/SW

14. PERMIT NO.
43-047-32318

15. ELEVATIONS (show whether DF, RY, GR, etc.)
4790' GR

5. LEASE DESIGNATION AND SERIAL NO.
ML-3077

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME
CHAPITA WELLS UNIT

9. WELL NO.
334-2

10. FIELD AND POOL OR WILDCAT
CWU/WASATCH

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
SEC. 2, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

☒

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(OTHER) ☐

(NOTE: Report results of multiple completion on Well
Completion of Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

☐
☐
☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

- 1. Store in above ground tank.*
- 2. Transport by truck to Enron's NBU 21-20 SWD Plant.*

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 12-7-92

By: [Signature]

RECEIVED

DEC 01 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

(This space for Federal or State office use)

TITLE *Sr. Admin. Clerk*

DATE *11/30/92*

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON

Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

November 25, 1992

Mr. Ed Forsman
Bureau Of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078


RE: CHAPITA WELLS UNIT 334-2
LEASE: ML-3077
NESW, SEC. 2, T9S, R22E
UINTAH COUNTY, UTAH

Mr. Forsman:

Please find attached a Sundry Notice of the first sales from the subject well.

If further information is required, please contact this office.

Sincerely,


C.C. Parsons
District Manager

jh

cc: UOG&M
D. Weaver
A.C. Morris
J. Tigner - EB 2043
D. Cross - 2043
Johnny Rodgers 2127
File

RECEIVED

DEC 03 1992

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil WELL ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1363' FSL - 1922' FWL (NESW)
SECTION 2, T9S, R22E**

5. Lease Designation and Serial No.
ML-3077

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 334-2

9. API Well No.

43-047-32318

10. Field and Pool or Exploratory Area

CHAPITA WELLS/WASATCH

11. COUNTY STATE

UINTAH UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT
☒ SUBSEQUENT REPORT
☐ FINAL ABANDONMENT NOTICE

TYPE OF ACTION

☐ ABANDONMENT
☐ RECOMPLETION
☐ PLUGGING BACK
☐ CASING REPAIR
☐ ALTERING CASING
☒ OTHER **FIRST SALES**

☐ CHANGE OF PLANS
☐ NEW CONSTRUCTION
☐ NON-ROUTINE FRACTURING
☐ WATER SHUT-OFF
☐ CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

FIRST SALES: 11/24/92, 835 MCFD, 10/64th Choke, TP 1450 psig, CP 1910 psig.

RECEIVED

DEC 03 1992

**DIVISION OF
OIL GAS & MINING**

14. I hereby certify that the foregoing is true and correct

SIGNED

Janine Hansen

TITLE

Engineering Clerk

DATE 11/25/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ENRON

Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

December 2, 1992

Mr. Ed Forsman
Bureau Of Land Management
170 South 500 East
Vernal, Utah 84078

RE: COMPLETION REPORTS
CHAPITA WELLS UNIT 334-2
LEASE: ML-3077-ST
NESW, SEC. 2, T9S, R22E
UINTAH COUNTY, UTAH


Dear Mr. Forsman:

Please find attached the Well Completion Report describing the completion in the subject well.

If further information is required regarding this matter, please contact this office.

Sincerely

ENRON OIL & GAS COMPANY


C.C. Parsons
District Manager

kc

cc: UOGCC
D. Weaver
T. Miller
J. Tigner - 2043
D. Cross - 2370
NWPL
Vernal Office
File

RECEIVED

DEC 07 1992

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

ML 3077

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

TERM OR LEASE NAME

CHAPITA WELLS UNIT

9. WELL NO.

334-2

10. FIELD AND POOL, OR WILDCAT

CWU/WASATCH

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SECTION 2, T9S, R22E

12. COUNTY OR
PARISH

UINTAH

13. STATE

UTAH

18. ELEVATIONS (OF, REB, ET, GR, ETC.)*

DATE ISSUED

7-31-92

19. ELEV. CASINGHEAD

4791' PREP. GL.

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☒

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

ENRON OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1363' FSL - 1922' FWL (NE/SW)

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

43-047-32318

DATE ISSUED

7-31-92

15. DATE SPUDDED

9/29/92

16. DATE T.D. REACHED

10/9/92

17. DATE COMPL. (Ready to prod.)

11/24/92

18. ELEVATIONS (OF, REB, ET, GR, ETC.)*

4805' KB

20. TOTAL DEPTH, MD & TVD

7755'

21. PLUG, BACK T.D., MD & TVD

6234'

22. IF MULTIPLE COMPL.,
HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5662-6132' (WASATCH)

26. TYPE ELECTRIC AND OTHER LOGS RUN

DSN-LATERLOG-CBL-VDL-GR-CCL-BOND

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

| CASINO SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---|---------------|
| 9-5/8" | 32.3# H-40 | 237.24' KB | 12-1/4" | 125 sx Class "G" | NONE |
| 4-1/2" | 11.6# J-55 | 6288.72' KB | 7-7/8" | 375 sx Thrifty Lite & 500 sx 50/50 Pozmix Lite | NONE |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-3/8" | 6141.10' KB | |

31. PERFORATION RECORD (Interval, size and number)

Chapita Wells: 5930-5948' w/2 SPF
6132', 6018' w/1 SPF
5782-85', 5662-5671' w/2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 5930-5948' | 38,060 gals borate x-linked, gelled 2% KCL water @ 136,700# 16/30 sand & 16,080# sandtrol LC resin coated sand. Maximum |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
| 11/24/92 | FLOWING | PRODUCING |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|---------------------|-----------------|-------------------------|-------------------------|----------|------------|-------------------------|---------------|
| 12-2-92 | 24 | 14/64th | → | 0 BO | 939 MCFD | 3 BW | |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 1050 psig | 1220 psig | → | 0 BO | 939 MCFD | 3 BW | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

TOM HUFFORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

REGULATORY ANALYST

DATE 12-2-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

6018-6132' Not stimulated

5662-5785' 32,760 gals borate x-linked gelled 2% KCL water & 110,040# 16/30 sand & 16,600# 16/30 sandtrol LC
resin coated sand. Maximum pressure 3282 psig.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING

DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TOP | TRUE VERT. DEPTH |
|-----------|-----|--------|-----------------------------|---------------|-------------|-------|------------------|
| | | | | GREEN RIVER | | | |
| | | | | Base M Marker | 4597' | + 209 | |
| | | | | N Linestone | 4876' | - 70 | |
| | | | | WASATCH | | | |
| | | | | Peter's Point | 5014' | - 208 | |
| | | | | Chapita Wells | 5544' | - 738 | |
| | | | | Buck Canyon | 6104' | -1298 | |
| | | | | Isand | 7027' | -2221 | |

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
CEMENTING OPERATIONS

COMPANY NAME: ENRON OIL & GAS REPRESENTATIVE: BOB SPRINGMAN
WELL NAME: CWU 334-2 API NO: 43-047-32318
QTR QTR: NESW SECTION: 02 TWP: 09 SOUTH RANGE: 22 EAST
CEMENTING COMPANY: WESTERN COMPANY OF NORTH AMERICA
INSPECTOR: CAROL KUBLY DATE: 08.20.92

CEMENTING OPERATIONS:

SURFACE CASING: YES INTERMEDIATE: _____ PROD. CASING: _____

CASING INFORMATION:

SIZE: 9 5/8" GRADE: K-55 WEIGHT: 24 # LENGTH: 225.24 + SHOE
HOLE SIZE: 12 1/4" DEPTH: 227'

SLURRY INFORMATION

1. CLASS:
LEAD: CLASS G W/ 2% CACL AND 1/4 PPS CELLOSEAL
2. SLURRY WEIGHT:
LEAD: 15.8 TAIL:
3. WATER (GAL / SX)
LEAD: 4.97 TAIL:
4. COMPRESSIVE STRENGTH
PSI AT 1800 HOURS: 24

PIPE CENTRALIZED: X4 + 1 FAST GRIP CEMENTING STAGES: 1
LOST RETURNS: NO REGAIN RETURNS: NO BARRELS LOST: 0
TOP OF CEMENT: SFC CEMENT TO SURFACE?: YES % EXCESS: 100 %

ADDITIONAL COMMENTS: PUMPED 20 BBL GEL WATER THEN 05 BBL FRESH WATER
THEN PUMPED 125 SXs (25.4 BBL) CEMENT SLURRY.

DISPLACED WITH 15 BBL FRESH WATER. NO PLUG DROPPED.

45' OF CEMENT LEFT IN CASING. GOOD JOB - CEMENT STAYED AT SURFACE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR ENRON OIL & GAS CO.

OPERATOR ACCT. NO. N 0401

ADDRESS P. O. BOX 250

BIG PINEY, WY 83113

(307)276-3331 (JACKIE BRAUSE)

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|--------------|---------------------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| D | 04905 | 11455 | | *SEE ATTACHED LIST* | | | | | | | 1-12-93 |
| WELL 1 COMMENTS: *UPDATED 1-12-93 / CHAPITA WELLS UNIT "WSTC BCDE" P.A. (THIS CHANGE DOES NOT AFFECT ALL WELLS WITHIN SAME PARTICIPATING AREA) | | | | | | | | | | | |
| D | 04920 | 11456 | 43-047-32280 | STAGECOACH 41-20 | NENE | 20 | 9S | 22E | UINTAH | 7-30-92 | 1-12-93 |
| WELL 2 COMMENTS: *UPDATED 1-12-93 / STAGECOACH UNIT "WSTC" P.A. (THIS CHANGE DOES NOT AFFECT ALL WELLS WITHIN SAME PARTICIPATING AREA) | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 3 COMMENTS: *NOTIFIED ENRON OIL & GAS (WYOMING & VERNAL OFFICE) OF CHANGES. | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. ROMERO (DOGM)

Signature

ADMIN. ANALYST

1-12-93

Title

Date

Phone No. ()

IMPORTANT MESSAGE

FOR

Debra

DATE

1-15-93

TIME

2:26

A.M.

P.M.

M

Jennifer

OF

Enron

PHONE

(301) 226-3331

AREA CODE

NUMBER

EXTENSION

| | | | |
|--------------------|-------------------------------------|-------------------|-------------------------------------|
| TELEPHONED | <input checked="" type="checkbox"/> | PLEASE CALL | <input checked="" type="checkbox"/> |
| CAME TO SEE YOU | <input type="checkbox"/> | WILL CALL AGAIN | <input type="checkbox"/> |
| WANTS TO SEE YOU | <input type="checkbox"/> | RUSH | <input type="checkbox"/> |
| RETURNED YOUR CALL | <input type="checkbox"/> | SPECIAL ATTENTION | <input type="checkbox"/> |

MESSAGE

Disregard second WCR
that you received.

SIGNED

Lisa

LITHO IN U.S.A.

ENRON

Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

January 1, 1993

Mr. Ed Forsman
Bureau Of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

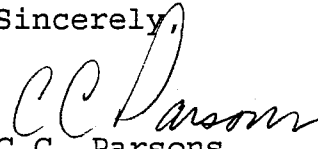
RE: CHAPITA WELLS UNIT 334-2
LEASE: ML-3077
NE/SW, SEC. 2, T9S, R22E
UINTAH COUNTY, UTAH

Mr. Forsman:

Please find attached a Well Completion Report describing the completion of the subject well.

If further information is required regarding this matter, please contact this office.

Sincerely,


C.C. Parsons
District Manager

js

cc: UOGC
D. Weaver
A.C. Morris
J. Tignar - 2043
D. Cross
Vernal Office
File

RECEIVED

JAN 6 7 1993

DIVISION OF
LEASING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | |
|--|--|--|--|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. ML-3077 | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR ENRON OIL AND GAS COMPANY | | 7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT | |
| 3. ADDRESS OF OPERATOR P.O. BOX 250 BIG PINEY, WY 83113 (307) 871-3331 | | 8. FARM OR LEASE NAME CHAPITA WELLS UNIT | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1363' FSL - 1922' FWL (NE/SW) At top prod. interval reported below SAME At total depth SAME | | 9. WELL NO. 334-2 | |
| 14. PERMIT NO. 43-047-32318 | | 10. FIELD AND POOL, OR WILDCAT CWU/WASATCH | |
| DATE ISSUED 07/31/92 | | 11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA SEC. 2, T9S, R22E | |
| 15. DATE SPUDDED 09/29/92 | | 12. COUNTY OR PARISH UINTAH | |
| 16. DATE T.D. REACHED 10/13/92 | | 13. STATE UTAH | |
| 17. DATE COMPL. (Ready to prod.) | | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4805' KB | |
| 19. ELEV. CASING HEAD 4791' PREP. G.L. | | 20. TOTAL DEPTH, MD & TVD 7755' | |
| 21. PLUG, BACK T.D., MD & TVD 6234' | | 22. IF MULTIPLE COMPL., HOW MANY* | |
| 23. INTERVALS DRILLED BY ROTARY | | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5782' - 6132' (WASATCH) | |
| 25. WAS DIRECTIONAL SURVEY MADE NO | | 26. TYPE ELECTRIC AND OTHER LOGS RUN DSN/LATEROLOG, CBL/VDL/GR/CCL, BOND | |
| 27. WAS WELL CORED NO | | 28. CASING RECORD (Report all strings set in well) | |
| 29. LINE RECORD | | 30. TUBING RECORD | |
| 31. PERFORATION RECORD (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| BUCK CANYON: 6132' - w/2 SPF 6108' - w/2 SPF CHAPITA: 5948-5930' - w/2 SPF | | 33. PRODUCTION 3630 psig. (over) | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD | | 35. LIST OF ATTACHMENTS NONE | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | 37. SIGNED <u>Jennyfer Schmid</u> TITLE <u>ENGINEERING CLERK</u> DATE <u>01/04/93</u> | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

32.) cont. 5782-85' & 5662-5671' - 32,760 gals borate x-linked gelled 2% KCl water, 110,040# 16/30 sand & 16,600# 16/30 sandtrol LC resin coated sand. Max. Pres. 3282 psig.

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | |
|---|-------------|------------------|-----------------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
| 38. GEOLOGIC MARKERS | | | |
| NAME | MEAS. DEPTH | TRUE VERT. DEPTH | |
| GREEN RIVER | | | |
| Base M Marker | 4597' | +209' | |
| N Limestone | 4876' | - 70' | |
| WASATCH | | | |
| Peter's Point | 5014' | -208' | |
| Chapita Wells | 5544' | -738' | |
| Buck Canyon | 6104' | -1298' | |
| Island | 7027' | -2221' | |



Exploration & Production
North America

Conoco Inc.
800 Werner Court
Casper, Wyoming 82601
(307) 261-7920
(307) 261-7917 FAX

Division of State Lands & Forestry
3 Triad Center #400
Salt Lake City, UT 84180-1204

January 8, 1993

Atten: Claudia Silverhuff

RE: Request for PIN Numbers
Chapita Wells Unit Area

| | | |
|--|----------------------|----------------|
| Post-It™ brand fax transmittal memo 7671 | | # of pages > 1 |
| To: Claudia Silverhuff | From: DeAnn Anderson | |
| Co. Utah State | Co. Conoco | |
| Dept. | Phone # 261-7920 | |
| Fax # (801) 355-0922 | Fax # 307-261-7917 | |

Dear Ms. Silverhuff:

Per your request, I have listed below the wells and corresponding API numbers. Please assign PIN numbers and call me or fax them to be as soon as they have been assigned. Cathy Mora in our Ponca City office will re-send the check the State of Utah returned to Conoco.

| <u>Well Name & Number</u> | <u>API Number</u> | <u>Well Name & Number</u> | <u>API Number</u> |
|---------------------------------------|-------------------|-------------------------------|-------------------|
| 9S 22E Sec. 27 Chapita Wells Unit 306 | 4304732175 | Chapita Wells Unit 307 | 4304732176 |
| 9S 22E Sec. 21 Chapita Wells Unit 308 | 4304732200 | Chapita Wells Unit 311 | 4304732180 |
| 9S 22E Sec. 22 Chapita Wells Unit 324 | 4304732208 | Chapita Wells Unit 326 | 4304732277 |
| 9S 22E Sec. 23 Chapita Wells Unit 327 | 4304732319 | Chapita Wells Unit 334 | 4304732318 |
| 9S 22E Sec. 9 Chapita Wells Unit 337 | 4304732414 | Chapita Wells Unit 339 | 4304732206 |
| 9S 22E Sec. 21 Chapita Wells Unit 341 | 4304732371 | Chapita Wells Unit 342 | 4304732100 |
| 9S 22E Sec. 15 Chapita Wells Unit 343 | 4304732369 | Chapita Wells Unit 344 | 4304732370 |
| 9S 22E Sec. 9 Chapita Wells Unit 345 | 4304732372 | Chapita Wells Unit 346 | 4304732368 |
| 9S 22E Sec. 26 Chapita Wells Unit 347 | 4304732367 | Chapita Wells Unit 348 | 4304732373 |
| 9S 22E Sec. 27 Chapita Wells Unit 349 | 4304732374 | Chapita Wells Unit 350 | 4304732375 |
| 9S 22E Sec. 15 Chapita Wells Unit 351 | 4304732390 | Stagecoach Unit 41-20 | 4304732280 |

Please contact me if you have any questions, and thank you for your help in this matter.

Sincerely,

DeAnn Anderson
DeAnn Anderson
Analyst - Land & Joint Interest

cc: Central File, Blue File

dja:\010893b.wp

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 12

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1363' FSL & 1922' FWL NE/SW
SEC. 2, T9S, R22E

5. Lease Designation and Serial No.

ML-3077

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

CHAPITA WELLS UNIT

8. Well Name and No.

CWU 334-2

9. API Well No.

43-047-32318

10. Field and Pool, or Exploratory Area

CWU/WASATCH

11. County or Parish, State

UINTAH/UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other REVISED WELLSITE
DIAGRAM
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find a revised wellsite diagram for the referenced well.

14. I hereby certify that the foregoing is true and correct

Signed Linda S. Wall Title Sr. Admin. Clerk Date 10/10/94

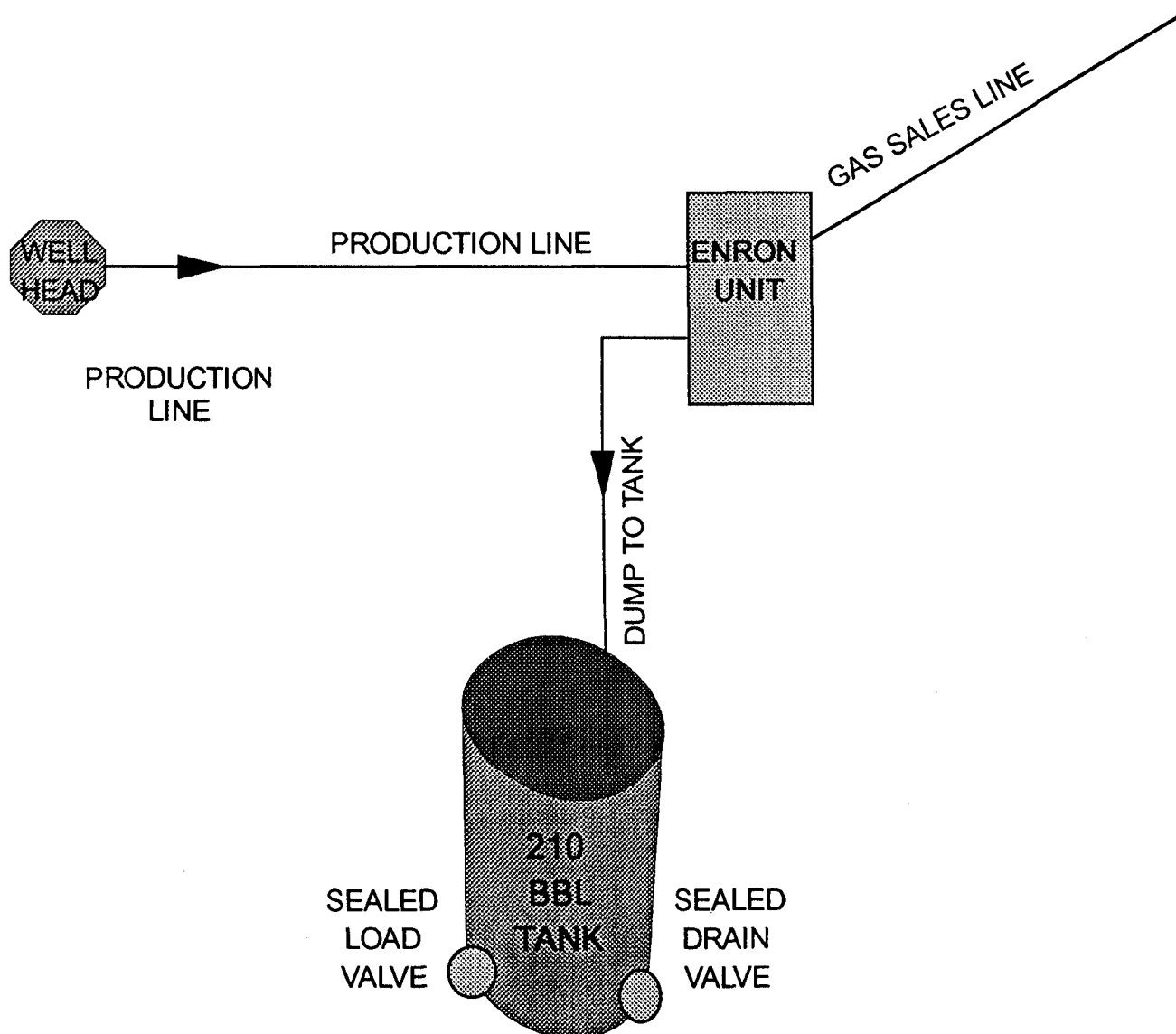
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CHAPITA WELLS UNIT 334-2
SEC. 2, T9S, R22E
UINTAH COUNTY, UTAH
STATE LEASE NO. ML-3077



ENRON

Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

February 3, 1993

Mr. Ed Forsman
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

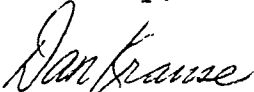
AMENDED COMPLETION REPORTS
NATURAL BUTTES 340-20E
LEASE: U-0284B
SEC. 20, T9S, R22E
CHAPITA WELLS UNIT 344-23N
LEASE: U-0282
SEC. 23, T9S, R22E
CHAPITA WELLS UNIT 347-26N
LEASE: U-010956
SEC. 26, T9S, R22E
CHAPITA WELLS UNIT 334-2
LEASE: ML 3077
SEC. 2, T9S, R22E
UINTAH COUNTY, UTAH

Mr. Forsman:

Please find attached the following amended completion reports. These reports are amended to include the "Date of Completion" (#17). Regarding the specific report for Chapita Wells 334-2, two different reports were sent out. The attached report is the correct one and all others may be discarded.

If you have any questions or require additional information, please contact this office.

Sincerely,

for 
C.C. Parsons
District Manager

JLS

cc: UOG&M
D. Weaver
A.C. Morris
J. Tigner
File
Toni Miller

RECEIVED

FEB 06 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R3555.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | |
|---|------------------------------|---|--------------------------|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____ | | 5. LEASE DESIGNATION AND SERIAL NO. ML 3077 | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. DESVR. <input type="checkbox"/> Other _____ | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR ENRON OIL AND GAS COMPANY | | 7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT | |
| 3. ADDRESS OF OPERATOR P.O. BOX 250, BIG PINEY, WYOMING 83113 | | 8. FARM OR LEASE NAME CHAPITA WELLS UNIT | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1363' FSL - 1922' FWL (NE/SW) At top prod. interval reported below SAME At total depth SAME | | 9. WELL NO. 34-2 10. FIELD AND POOL, OR WILDCAT CUT/WASATCH | |
| 14. PERMIT NO. 43-047-32318 | | 11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA SECTION 2, T9S, R22E | |
| DATE ISSUED 7-31-92 | | 12. COUNTY OR PARISH UINTAH | |
| 15. DATE SPUDDED 9/29/92 | | 13. STATE UTAH | |
| 16. DATE T.D. REACHED 10/9/92 | | 18. ELEVATIONS (DP, REB, AT, GR, ETC.) 4805' KB | |
| 17. DATE COMPL. (Ready to prod.) 11/24/92 | | 19. ELEV. CASINGHEAD 4791' PREP. CL. | |
| 20. TOTAL DEPTH, MD & TVD 7755' | | 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY | |
| 21. PLUG BACK T.D., MD & TVD 6234' | | ROTARY TOOLS CABLE TOOLS | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5662-6132' (WASATCH) | | 25. WAS DIRECTIONAL SURVEY MADE NO | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN DSN-LATERLOG-CBL-VDL-GR-CCL-BOND 11-17-92 | | 27. WAS WELL CORED NO | |
| 28. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE |
| 9-5/8" | 32.3# H-40 | 237.24' KB | 12-1/4" |
| 4-1/2" | 11.6# J-55 | 6238.72' KB | 7-7/8" |
| | | | CEMENTING RECORD |
| | | | 125 sx Class "G" |
| | | | 375 sx Thrifty Lite & |
| | | | 500 sx 50/50 Pozmix Lite |
| | | | AMOUNT PULLED |
| | | | NONE |
| | | | NONE |
| 29. LINER RECORD | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* |
| | | | SCREEN (MD) |
| | | | |
| 30. TUBING RECORD | | | |
| SIZE | DEPTH SET (MD) | PACKER SET (MD) | |
| 2-3/8" | 6141.10' KB | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | |
| Chapita Wells: 5930-5948' w/2 SPF | | | |
| 6132', 6018' w/1 SPF | | | |
| 5782-85', 5662-5671' w/2 SPF | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | |
| 5930-5948' | | 38,060 gals borate x-linked, | |
| | | gelled 2% KCL water @ 136,700# | |
| | | 16/30 sand & 16,080# sandtrol | |
| | | LC resin coated sand. Maximum | |
| 33. PRODUCTION | | | |
| DATE FIRST PRODUCTION 11/24/92 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING | |
| DATE OF TEST 12-2-92 | | WELL STATUS (Producing or shut-in) PRODUCING | |
| HOURS TESTED 24 | CHOKER SIZE 14/64th | PROD'N. FOR TEST PERIOD OIL—BBL. 0 BO | GAS—MCF. 939 MCFD |
| WATER—BBL. 3 BW | GAS-OIL RATIO | | |
| FLOW, TUBING PRESS. 1050 psig | CASING PRESSURE 1220 psig | CALCULATED 24-HOUR RATE OIL—BBL. 0 BO | GAS—MCF. 939 MCFD |
| WATER—BBL. 3 BW | | OIL GRAVITY-API (CORR.) | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD | | | |
| TEST WITNESSED BY TOM HUFFORD | | | |
| 35. LIST OF ATTACHMENTS | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | |
| SIGNED <u>Daty Carlson</u> | | TITLE <u>REGULATORY ANALYST</u> | |
| DATE <u>12-2-92</u> | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. Any necessary special instructions concerning the use of this form and the number of copies to be submitted for each agency are given in the instructions to the form. This form is to be used for wells completed or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted for each agency are given in the instructions to the form. This form is to be used for wells completed or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted for each agency are given in the instructions to the form.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35. Consult local State and/or Indian land should be described in accordance with Federal requirements.

should be listed on this form, see Item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (See instructions shown) for depth measurements given in other spaces on this form and in any attachments. (See instructions shown) for depth measurements given in other spaces on this form and in any attachments. (See instructions shown) for depth measurements given in other spaces on this form and in any attachments.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any elevations or Federal office for specific instructions.

bottom(s) and **nature(s)** in any row are only the additional data pertinent to such interval.

For each additional interval to be separately produced, showing the additional data pertinent to such interval, or interval, or intervals, the contractor shall submit a separate copy of the "Sacks Cement" form, showing the details of any multiple stage cementing and the location of the cementing. (See instruction for items 22 and 24 above.)

Item 29: "Sacks Cement": Attached supplemental reports for this were shown above. (See instruction for items 22 and 24 above.)

6078-6132' Not stimulated

6018-6132' Not stimulated

Maximum pressure 3282 psig.

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUBIC FEET USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | | | | |
|---|--|-----|--------|-----------------------------|---------------|------------|------------------|
| FORMATION | | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAN DEPTH | TRUE VERT. DEPTH |
| | | | | | GREEN RIVER | 4597' | + 209 |
| | | | | | Base M Marker | 4876' | - 70 |
| | | | | | N Limestone | | |
| | | | | | WASATCH | 5014' | - 208 |
| | | | | | Peter's Point | 5544' | - 738 |
| | | | | | Chapita Wells | 6104' | - 1298 |
| | | | | | Buck Canyon | 7027' | - 2221 |
| | | | | | Island | | |

| 38. GEOLOGIC MARKERS | | | |
|----------------------|------------|-----|------------------|
| NAME | MEAN DEPTH | TOP | TRUE VERT. DEPTH |
| GREEN RIVER | 4597' | | + 209 |
| Base M Marker | 4876' | | - 70 |
| N Limestone | | | |
| WASATCH | 5014' | | - 208 |
| Peter's Point | 5544' | | - 738 |
| Chapita Wells | 6104' | | - 1298 |
| Buck Canyon | 7027' | | - 2221 |
| Island | | | |

CGPO 78/2-90



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

March 12, 1997

Claudia Silver-Huff
School & Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102

Re: Chapita Wells Unit - Wasatch PA "B-C-D-E" - Entities 4905
and 11455

Dear Claudia:

Enron Oil & Gas Co. has recently contacted the Division to request that wells currently listed under entity 11455 be changed to entity 4905 to make their reporting responsibilities easier and to eliminate the confusion regarding the double entity assignment for the Wasatch PA "B-C-D-E".

In January of 1993, all of these same wells were changed from entity 4905 to 11455 to accommodate and assist Trust Lands (formally "State Lands") with the collection of payor division order interest.

Please review the attached information and let me know if two separate entities are still necessary for the Wasatch PA "B-C-D-E".

Should you have any questions please call me at 538-5296.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova
Admin. Analyst

cc: Enron Oil & Gas Co.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 10 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PATTY E ROBINSON
 ENRON OIL & GAS CO
 PO BOX 250
 BIG PINEY WY 83113

UTAH ACCOUNT NUMBER: N0401REPORT PERIOD (MONTH/YEAR): 7 / 97AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|-------------------------|--------|------------|-------------------|----------------|--------------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| WILD HORSE FEDERAL 3-26 | | | | | | | | |
| 4304732377 | 11439 | 10S 19E 26 | WSTC | | | | | |
| WILD HORSE FEDERAL 3-35 | | | | | | | | |
| 4304732389 | 11444 | 10S 19E 35 | WSTC | | | | | |
| CWU 321-26 | | | | | | | | |
| 4304732100 | 11455 | 09S 22E 26 | WSTC | | | | | |
| CWU 306-27 | | | | | | | | |
| 4304732175 | 11455 | 09S 22E 27 | WSTC | | | | | |
| CWU 307-28 | | | | | | | | |
| 4304732176 | 11455 | 09S 22E 28 | WSTC | | | | | |
| CWU 311-26 | | | | | | | | |
| 4304732180 | 11455 | 09S 22E 26 | WSTC | | | | | |
| CWU 308-21 | | | | | | | | |
| 4304732200 | 11455 | 09S 22E 21 | WSTC | | | | | |
| CWU 339-25 | | | | | | | | |
| 4304732206 | 11455 | 09S 22E 25 | WSTC | | | | | |
| CWU 324-22 | | | | | | | | |
| 4304732208 | 11455 | 09S 22E 22 | WSTC | | | | | |
| CWU 326-24 | | | | | | | | |
| 4304732277 | 11455 | 09S 22E 24 | WSTC | | | | | |
| CWU 334-2 | | | | | | | | |
| 4304732318 | 11455 | 09S 22E 2 | WSTC | | | | | |
| CWU 327-23 | | | | | | | | |
| 4304732319 | 11455 | 09S 22E 23 | WSTC | | | | | |
| CWU 347-26N | | | | | | | | |
| 4304732367 | 11455 | 09S 22E 26 | WSTC | | | | | |
| TOTALS | | | | | | | | |

COMMENTS: _____

hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Division of Oil, Gas and Mining

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File

☐ Suspense

☐ Other

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

(Return Date) _____

(To - Initials) _____

1. Date of Phone Call: 8-15-97 Time: 11:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call ~~xxx~~
Talked to:

Name RON CARLSON (Initiated Call ☐ - Phone No. (801) 538-5131
of (Company/Organization) TRUST LANDS (SITLA)

3. Topic of Conversation: CHAPITA WELLS UNIT-WASATCH "B-C-D-E" PA.
(ENTITY REVIEW 04905 AND 11455)

4. Highlights of Conversation:

A SECOND ENTITY NUMBER 11455 WAS ASSIGNED TO THE SAME PA 1/92 PER TRUST LANDS
(FORMERLY STATE LANDS) REQUEST. CAN WELLS BE COMBINED UNDER ONE ENTITY 04905
AS PER OPERATOR REQUEST & DOGM REVIEW? RON CARLSON WILL REVIEW & NOTIFY DOGM
OF OUTCOME.

*970819 - RON CARLSON SAYS OPERATOR "ENRON" IS REPORTING ALL DOI PAYMENTS, ETC.
UNDER ENTITY 04905; HE IS NOT SURE WHY A SECOND ENTITY OF 11455 WAS REQUESTED
BY THEM IN THE FIRST PLACE; MAY HAVE HAD SOMETHING TO DO WITH THEIR INTERNAL
SYSTEM; IT IS OK TO CHANGE ALL WELLS CURRENTLY UNDER ENTITY 11455 TO ENTITY
04905. ENRON NOTIFIED OF CHANGES TODAY 8-20-97.



Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-359-3940 (Fax)

801-538-5319 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING FACSIMILE COVER SHEET

DATE: MARCH 12, 1997

FAX # (307)276-3898

ATTN: BRENDA

COMPANY: ENRON OIL & GAS

FROM: LISHA CORDOVA

DEPARTMENT: OIL & GAS

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 5

If you do not receive all of the pages, or if they are illegible, please call (801) 538-

We are sending from a Sharp facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES:

SAME INFO FAXED TO CLAUDIA SILVER-HUFF/TRUST LANDS ADMIN. FOR REVIEW. SHE

WILL CALL ME BACK WITH UPDATE ASAP. I WILL LET YOU KNOW OUTCOME. IF YOU

WOULD LIKE TO TALK WITH HER PLEASE CALL (801)538-5100.

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above addressed via regular postal service. Thank you.

OPERATOR ENRON OIL & GAS

OPERATOR ACCT. NO. N 0401

ADDRESS _____

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|-------------------------|--------------------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| C | 11455 | 04905 | 43-041-32218 | ***SEE ATTACHED*** | | | | | | | 8-1-97 |
| WELL 1 COMMENTS: *ENTITY 11455 ESTABLISHED 2/93 PER TRUST LANDS NO LONGER NECESSARY; ALL WELLS CURRENTLY UNDER 11455 ARE BEING CHANGED TO 04905 EFF 8-1-97. (CHAPITA WELLS UNIT - WSTC B-C-D-E PA). OPERATOR NOTIFIED. | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

Title

8-20-97

Date

Phone No. ()

SUNDRY NOTICES AND REPORTS OF WELLS

County: **UINTAH**
State: **UTAH**

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

4. Location of Well **NE/SW, SECTION 2, T9S, R22E**
Footage's: **1363' FSL - 1922' FWL**
QQ, Sec., T., R., M.,:

RECEIVED
AUG 14 1997
DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

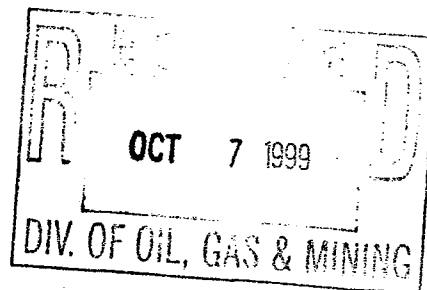
If you have any questions or need any additional information, please contact me at (713) 853-5195.

Sincerely,

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



ENRON OIL & GAS COMPANY

CERTIFICATE OF NAME CHANGE

TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

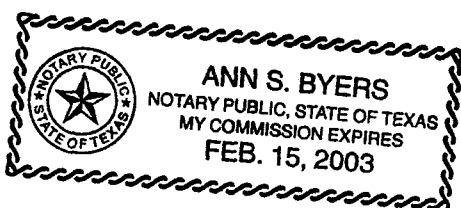
CORPORATE SEAL

Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



Ann S. Byers
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



A handwritten signature in cursive script, reading "Edward J. Freel", is written over a horizontal line.

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;


RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:


Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BKS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc.
Attn: Debbie Hamre
P.O. Box 4362
Houston, TX 77210-4362

Oil and Gas Leases

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

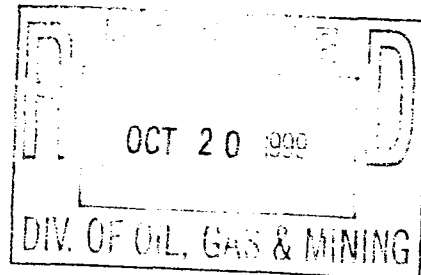
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

Page 5 of 20
01/18/2000

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT ☐ (Highlight Changes)

| WELL NAME | | | Producing Zone | Well Status | Well Type | Days Oper | Production Volumes | | |
|---------------------------|--------|------------|-------------------|----------------|--------------|--------------|--------------------|-----------------------|----------------|
| API Number | Entity | Location | | | | | OIL (BBL) | GAS (MCF) | WATER (BBL) |
| CWU 321-26 4304732100 | 04905 | 09S 22E 26 | WSTC | | GW | | U-0285A | Chapita wells unit | apprv 10-20-99 |
| CWU 323-22 4304732101 | 04905 | 09S 22E 22 | WSTC | | GW | | U-0284A | 11 | 11 |
| CWU 306-27 4304732175 | 04905 | 09S 22E 27 | WSTC | | GW | | U-0285A | 11 | 11 |
| CWU 307-28 4304732176 | 04905 | 09S 22E 28 | WSTC | | GW | | U-0285A | 11 | 11 |
| CWU 311-26 4304732180 | 04905 | 09S 22E 26 | WSTC | | GW | | U-0285A | 11 | 11 |
| I 308-21 4304732200 | 04905 | 09S 22E 21 | WSTC | | GW | | U-0284A | 11 | 11 |
| CWU 339-25 4304732206 | 04905 | 09S 22E 25 | WSTC | | GW | | U-010956 | 11 | 11 |
| CWU 324-22 4304732208 | 04905 | 09S 22E 22 | WSTC | | GW | | U-0284A | 11 | 11 |
| CWU 342-22 4304732210 | 04905 | 09S 22E 22 | WSTC | | GW | | U-0284A | 11 | 11 |
| CWU 326-24 4304732277 | 04905 | 09S 22E 24 | WSTC | | GW | | U-0282 | 11 | 11 |
| CWU 334-2 4304732318 | 04905 | 09S 22E 02 | WSTC | | GW | | ML-3077 | 11 | 11 |
| CWU 327-23 4304732319 | 04905 | 09S 22E 23 | WSTC | | GW | | U-0282 | 11 | 11 |
| CWU 347-26N 4304732367 | 04905 | 09S 22E 26 | WSTC | | GW | | U-010956 | 11 | 11 |

TOTALS

| | | |
|--|--|--|
| | | |
|--|--|--|

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

| <u>Well Name</u> | <u>Sec.-T.-R.</u> | <u>API Number</u> |
|-------------------|-------------------|-------------------|
| Stagecoach 18-17 | 17-09S-22E | 43-047-30611 |
| CWU 228-09 | 09-09S-22E | 43-047-31317 |
| CWU 337-09 | 09-09S-22E | 43-047-32414 |
| CWU 408-9N | 09-09S-22E | 43-047-33043 |
| CWU 536-9F | 09-09S-22E | 43-047-33143 |
| North Chapita 2-5 | 05-09S-22E | 43-047-33211 |
| CWU 535-9F | 09-09S-22E | 43-047-33275 |

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

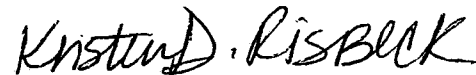
This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, flowing style.

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4382
Houston, TX 77210-4382

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|----------------------|----------------|--------------|
| BRENNAN BOTTOMS 1-15 | U-14639 | 430473101800 |
| COTTONTAIL FED 1-18 | U-0575 | 430473189900 |
| COTTONWOOD FED 1-20 | U-0575 | 430473187500 |
| CWU 1-04 | U-15726 | 430473066000 |
| CWU 1-05 WASATCH | U-15727 | 430473066100 |
| CWU 5-22 | U-0284A | 430471505100 |
| CWU 7-10 | U-0281 | 430471505300 |
| CWU 11-15 | U-0283A | 430471505600 |
| CWU 13-13 | U-0282 | 430471505800 |
| CWU 15-11 | U-0281 | 430471506000 |
| CWU 16-14 | U-0282 | 430471506100 |
| CWU 17-25 | U-0285A | 430471506200 |
| CWU 20-28 | U-0285A | 430471506500 |
| CWU 21-23 | U-0282 | 430471506600 |
| CWU 22-09 | U-0283A | 430471506700 |
| CWU 24-02 | ML-3077 | 430471506800 |
| CWU 30-22 | U-0284A | 430473022900 |
| CWU 31-14 | U-0282 | 430473023200 |
| CWU 32-21 | U-0284A | 430473023300 |
| CWU 33-16 | ML-3078 | 430473023400 |
| CWU 34-28 | SL-065296 | 430473023500 |
| CWU 35-15 | U-0283A | 430473023600 |
| CWU 36-26 | U-0285A | 430473026300 |
| CWU 37-11 | U-0281 | 430473026400 |
| CWU 38-09 | U-0283A | 430473026500 |
| CWU 39-16 | ML-3078 | 430473026800 |
| CWU 40-27 | U-0344A | 430473028700 |
| CWU 42-13 | U-0282 | 430473028900 |
| CWU 43-11 | U-0281 | 430473029000 |
| CWU 44-10 | U-0281 | 430473029100 |
| CWU 45-25 | U-010956 | 430473061200 |
| CWU 47-30 | U-0337 | 430473061400 |
| CWU 48-19 | U-0337 | 430473061500 |
| CWU 49-25 | U-0285A | 430473070200 |
| CWU 52-33 | U-0336 | 430473071200 |
| CWU 58-19 | U-0337 | 430473082700 |
| CWU 217-23 | U-0282 | 430473115700 |
| CWU 220-10 | U-0281 | 430473115400 |
| CWU 224-10 | U-0281 | 430473121800 |
| CWU 225-02 | ML-3077 | 430473130500 |
| CWU 226-03 | U-0281 | 430473131200 |
| CWU 227-03 | U-0281 | 430473131300 |
| CWU 228-09 | FEE | 430473131700 |
| CWU 229-12 | U-0282 | 430473131500 |
| CWU 231-14 | U-0282 | 430473131800 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|-----------------|----------------|--------------|
| CWU 232-15 | U-0283A | 003693000001 |
| CWU 233-15 | U-0283A | 003694000001 |
| CWU 234-23 | U-0282 | 003695000001 |
| CWU 236-13 BC | U-0282 | 003697000001 |
| CWU 236-13 PP | | 003697000002 |
| CWU 237-22 | U-0284 | 003698000001 |
| CWU 238-16 | ML-3078 | 003699000001 |
| CWU 239-09 | U-0283A | 003700000001 |
| CWU 240-16 | ML-3078 | 003702000001 |
| CWU 241-16 | ML-3078 | 003703000001 |
| CWU 244-25A CH | U-0285A | 003707000002 |
| CWU 244-25A ISL | | 003707000001 |
| CWU 301-26 | U-010956 | 019747000001 |
| CWU 302-2F | ML-3077 | 020089000001 |
| CWU 303-22 | U-0284A | 019748000001 |
| CWU 304-13 | U-0282 | 019749000001 |
| CWU 306-27 | U-0285A | 021166000001 |
| CWU 307-28 | U-0285A | 021167000001 |
| CWU 308-21 | U-0284A | 021168000001 |
| CWU 310-9 | U-0283A | 024129000001 |
| CWU 311-26 | U-0285A | 021169000001 |
| CWU 312-23 | U-0282 | 020022000001 |
| CWU 315-11F | U-0281 | 032567000001 |
| CWU 319-14 | U-0282 | 020023000001 |
| CWU 320-11X | U-0281 | 024130000001 |
| CWU 321-26 | U-0285A | 020025000001 |
| CWU 323-22 | U-0284A | 020024000001 |
| CWU 324-22 | U-0284A | 021172000001 |
| CWU 325-24N | U-0282 | 031378000001 |
| CWU 326-24 | U-0282 | 021628000001 |
| CWU 327-23 | U-0282 | 021629000001 |
| CWU 328-24F | U-0282 | 032254000001 |
| CWU 332-10 | U-0281 | 024131000001 |
| CWU 334-02 | ML-3077 | 021630000001 |
| CWU 337-9N | FEE | 021631000001 |
| CWU 339-25 | U-010956 | 021173000001 |
| CWU 340-26N | U-0285A | 024133000001 |
| CWU 341-21N | U-0284A | 022029000001 |
| CWU 342-22 | U-0284A | 021198000001 |
| CWU 343-15N | U-0283A | 022030000001 |
| CWU 344-23N | U-0282 | 022031000001 |
| CWU 345-9N | U-0283A | 022032000001 |
| CWU 346-26N | U-0285A | 022033000001 |
| CWU 347-26N | U-010956 | 022034000001 |
| CWU 348-23N | U-0282 | 022035000001 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|-------------|-----------------------|---------------------------|
| CWU 349-27N | U-0285A | 022036000001 430473237400 |
| CWU 350-14N | U-0282 | 022037000001 430473237500 |
| CWU 351-15N | U-0283A | 022038000001 430473239000 |
| CWU 352-16 | ML-31603 | 032569000001 430473333000 |
| CWU 353-15F | U-0283A | 025923000001 430473255500 |
| CWU 355-13N | U-0282 | 025926000001 430473264400 |
| CWU 358-23F | U-0282 | 025924000001 430473254800 |
| CWU 359-27N | U-0285A | 024135000001 430473243300 |
| CWU 360-26N | U-0285A | 024136000001 430473243200 |
| CWU 364-15 | U-0283A | 024138000001 430473243600 |
| CWU 401-28F | U-0285A | 031398000001 430473313300 |
| CWU 403-3N | U-0281 | 025124000001 430473251000 |
| CWU 404-10N | U-0281 | 025125000001 430473251100 |
| CWU 407-16N | ML-3078 | 032570000001 430473334700 |
| CWU 408-09N | FEE | 030439000001 430473304300 |
| CWU 409-11N | U-0281 | 025927000001 490353264300 |
| CWU 410-02N | ML-3077 | 030389000001 430473289300 |
| CWU 411-10N | U-0281 | 025126000001 430473249600 |
| CWU 416-24N | SL-071756 | 025127000001 430473250100 |
| CWU 429-22N | U-0284A | 025129000001 430473248400 |
| CWU 430-22F | U-0284A | 025130000001 430473248500 |
| CWU 431-23F | U-0282 | 025131000001 430473248600 |
| CWU 432-12N | U-0281 | 025123000001 430473252300 |
| CWU 433-28N | U-0285A | 002592900001 4304732641 |
| CWU 434-27N | *43-047-32789 U-0285A | 025930000001 430473264000 |
| CWU 435-24N | U-0282 | 025931000001 430473263900 |
| CWU 439-11N | U-0281 | 025932000001 430473285100 |
| CWU 440-14F | U-0282 | 025925000001 430473256200 |
| CWU 441-11F | U-0281 | 032571000001 430473334800 |
| CWU 442-11F | U-0281 | 030577000001 430473295100 |
| CWU 443-11F | U-0281 | 027627000001 430473282300 |
| CWU 448-10F | U-0281 | 030440000001 430473304400 |
| CWU 449-10F | U-0281 | 030666000001 430473304500 |
| CWU 451-14F | U-0282 | 027628000001 430473282400 |
| CWU 454-14F | U-0282 | 030441000001 430473291400 |
| CWU 457-15N | U-0283A | 030667000001 430473295200 |
| CWU 458-15F | U-0283A | 030668000001 430473295400 |
| CWU 460-16F | ML-3078 | 032572000001 430473334900 |
| CWU 462-24F | SL-071756 | 032255000001 430473331400 |
| CWU 463-23F | U-0282 | 027629000001 430473284100 |
| CWU 464-23F | U-0282 | 032573000001 430473331500 |
| CWU 465-23 | U-0282 | 030669000001 430473292500 |
| CWU 467-22F | U-0284A | 030390000001 430473289500 |
| CWU 469-22E | U-0284A | 027630000001 430473282500 |
| CWU 471-21F | U-0284A | 031399000001 430473314100 |

LA in ERROR

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | | EOG PROPERTY # | API # |
|-------------|----------|----------------|--------------|
| CWU 474-21F | U-0284A | 032574000001 | 430473333100 |
| CWU 477-27F | U-0285A | 030391000001 | 430473289700 |
| CWU 479-26F | U-0285A | 027631000001 | 430473282600 |
| CWU 480-26F | U-0285A | 030388000001 | 430473289600 |
| CWU 482-09F | U-0283A | 030392000001 | 430473289400 |
| CWU 483-15F | U-0283A | 030665000001 | 430473295300 |
| CWU 485-26F | U-0285A | 030670000001 | 430473292700 |
| CWU 486-2F | ML-3077 | 030576000001 | 430473294900 |
| CWU 487-09F | U-0283A | 030617000001 | 430473295000 |
| CWU 488-13F | U-0282 | 030570000001 | 430473292200 |
| CWU 490-16N | ML-3078 | 030615000001 | 430473295500 |
| CWU 491-16N | ML-3078 | 030618000001 | 430473295600 |
| CWU 492-16F | ML-3078 | 030616000001 | 430473295700 |
| CWU 494-22F | U-0284A | 030444000001 | 430473291500 |
| CWU 495-25N | U-0285A | 030673000001 | 430473304700 |
| CWU 496-21E | U-0284A | 030614000001 | 430473295800 |
| CWU 497-24F | U-0282 | 030674000001 | 430473304600 |
| CWU 498-25E | U-010956 | 030575000001 | 430473304800 |
| CWU 499-24F | U-0282 | 030672000001 | 430473292600 |
| CWU 505-28F | U-023998 | 031400000001 | 430473318000 |
| CWU 506-27F | U-0285A | 031401000001 | 430473283300 |
| CWU 507-26F | U-010956 | 032444000001 | 430473333200 |
| CWU 511-24F | U-0282 | 031379000001 | 430473305900 |
| CWU 514-23F | U-0282 | 031380000001 | 430473305800 |
| CWU 516-21F | U-0284A | 031382000001 | 430473313700 |
| CWU 517-16F | ML-3078 | 032257000001 | 430473317100 |
| CWU 518-16F | ML-3078 | 031402000001 | 430473313800 |
| CWU 520-15F | U-0283A | 031381000001 | 430473312700 |
| CWU 521-15F | U-0283A | 032258000001 | 430473329600 |
| CWU 522-15F | U-0283A | 032242000001 | 430473323600 |
| CWU 523-14F | U-0282 | 032259000001 | 430473329700 |
| CWU 524-13F | U-0282 | 031403000001 | 430473311500 |
| CWU 531-11F | U-0281 | 032260000001 | 430473329800 |
| CWU 532-10F | U-0281 | 031407000001 | 430473326500 |
| CWU 534-9F | U-0283A | 031408000001 | 430473327400 |
| CWU 535-9F | FEE | 032220000001 | 430473327500 |
| CWU 536-09F | FEE | 031409000001 | 430473314300 |
| CWU 538-3N | U-0281 | 031410000001 | 430473312500 |
| CWU 542-3 | U-0281 | 032221000001 | 430473321300 |
| CWU 543-3 | U-0281 | 032222000001 | 430473327100 |
| CWU 544-02F | ML-3077 | 032576000001 | 430473335100 |
| CWU 547-2F | ML-3077 | 031412000001 | 430473313600 |
| CWU 549-19F | U-0337 | 031383000001 | 430473306800 |
| CWU 550-30N | U-0337 | 031384000001 | 430473311600 |
| CWU 555-10F | U-0281 | 031385000001 | 430473323700 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|------------------------|----------------|--------------|
| CWU 556-11F | U-0281 | 031414000001 |
| CWU 558-14F | U-0282 | 031386000001 |
| CWU 559-14F | U-0282 | 031387000001 |
| CWU 560-14F | U-0282 | 031416000001 |
| CWU 561-14F | U-0282 | 031417000001 |
| CWU 563-27F | U-0285A | 031419000001 |
| CWU 564-16F | ML-3078 | 031388000001 |
| CWU 565-28F | U-0285A | 031245000001 |
| CWU 566-22F | U-0284A | 031420000001 |
| CWU 570-02F | ML-3077 | 031746000001 |
| CWU 571-9F | U-0283A | 031747000001 |
| CWU 572-10F | U-0281 | 031748000001 |
| CWU 573-11F | U-0281 | 031749000001 |
| CWU 574-12N | U-0281 | 031750000001 |
| CWU 575-13F | U-0282 | 031751000001 |
| CWU 576-14F | U-0283 | 031752000001 |
| CWU 577-22F | U-0284A | 031753000001 |
| CWU 578-22F | U-0284A | 031754000001 |
| CWU 579-23F | U-0282 | 031755000001 |
| CWU 580-23F | U-0282 | 031756000001 |
| CWU 582-1N | U-01458 | 031758000001 |
| CWU 584-13F | U-0282 | 032261000001 |
| CWU 585-2 | ML-3077 | 032223000001 |
| CWU 586-4 | U-0283A | 032224000001 |
| CWU 589-28 | U-0285A | 032262000001 |
| CWU 591-23F | U-0282 | 032577000001 |
| CWU 592-11F | U-0281 | 032578000001 |
| CWU 593-11F | U-0281 | 032579000001 |
| DC 1-11 GR | U-27042 | 003747000001 |
| DC 2-10 GR | U-27042 | 003758000001 |
| DC 4-17 GR | U-38400 | 003780000001 |
| DC 60-29 | U-24230 | 003804000001 |
| DC 61-29 | U-24230 | 003805000001 |
| * HARLEY GOVT #1 | Ref to U-3405 | 009856000001 |
| HOME FEDERAL #1-34 | U-3405 | 006503000001 |
| HOME FEDERAL #1-34 WAS | — | 006503000002 |
| LTL PAP 1-26 B5 | U-43150 | 010439000001 |
| LTL PAP 1-26 RED | — | 010439000002 |
| N CHAPITA 2-5 | File | 031873000001 |
| NATURAL COTTON 11-20 | U-0575 | 023868000001 |
| NATURAL COTTON 12-17 | U-0575 | 025208000001 |
| NATURAL COTTON 13-20 | U-0575 | 023863000001 |
| NATURAL COTTON 14-08 | U-0575 | 023867000001 |
| NATURAL COTTON 23-18 | U-0581 | 023866000001 |
| NATURAL COTTON 23-28 | U-0576 | 023864000001 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|----------------------|-----------------------|--------------|
| NATURAL COTTON 34-21 | U-0576 023865000001 | 430473242600 |
| NATURAL COTTON 43-16 | ML-3282 025207000001 | 430473046800 |
| NBU 1-07B | 004478000001 | 430473026100 |
| NBU 2-15B | 004489000001 | 430473026200 |
| NBU 3-02B | 004524000001 | 430473026700 |
| NBU 4-35B | 004538000001 | 430473027300 |
| NBU 5-36B | 004550000001 | 430473027200 |
| NBU 7-09B | 004573000001 | 430473027800 |
| NBU 8-20B | 004576000001 | 430473027500 |
| NBU 10-29B | 004479000001 | 430473027400 |
| NBU 11-14B | U-0577A 004480000002 | 430473029200 |
| NBU 11-14B WAS | — | 430473029200 |
| NBU 12-23B M4 | U-0577A 004481000002 | 430473030800 |
| NBU 13-08B | 004482000001 | 430473029400 |
| NBU 14-30 | U-0581 004483000001 | 430473029500 |
| NBU 15-29B | 004484000001 | 430473029600 |
| NBU 16-06B | 004485000001 | 430473031600 |
| NBU 17-18B | 004486000001 | 430473031700 |
| NBU 19-21B | 004488000001 | 430473032800 |
| NBU 20-01B | 004490000001 | 430473031900 |
| NBU 21-20B WDW | 004497000001 | 430473035900 |
| NBU 25-20B | 004516000001 | 430473036300 |
| NBU 26-13B | 004517000001 | 430473036400 |
| NBU 27-01B | U-02270A 004518000002 | 430473038100 |
| NBU 28-04B | 004521000001 | 430473036700 |
| NBU 29-05B | 004523000001 | 430473036800 |
| NBU 30-18 | 004526000001 | 430473038000 |
| NBU 31-12B BC | 004528000002 | 430473038500 |
| NBU 31-12B ISL | — 004528000001 | 430473038500 |
| NBU 33-17B | 004531000001 | 430473039600 |
| NBU 34-17B | 000350000001 | 430473040400 |
| NBU 35-08B | 004533000001 | 430473039700 |
| NBU 36-07B | 004534000001 | 430473039900 |
| NBU 37-13B | U-0579 004535000001 | 430473040000 |
| NBU 38-22B | U-0577A 004536000001 | 430473040100 |
| NBU 48-29B | 004547000001 | 430473054200 |
| NBU 48-29B | — 004547000002 | 430473054200 |
| NBU 49-12B | 004548000001 | 430473047000 |
| NBU 52-01B | 004553000001 | 430473047300 |
| NBU 53-03B | 004555000001 | 430473047400 |
| NBU 54-02B | 004556000001 | 430473047500 |
| NBU 55-10B | 004557000001 | 430473046500 |
| NBU 57-12B | 004559000001 | 430473046300 |
| NBU 58-23B | 004560000001 | 430473046200 |
| NBU 62-35B | 004565000001 | 430473047700 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|-------------|----------------|--------------|
| NBU 63-12B | 004566000001 | 430473046600 |
| NBU 70-34B | 004574000001 | 430473057700 |
| NBU 71-26B | 004575000001 | 430473057800 |
| NBU 202-03 | 004493000001 | 430473115000 |
| NBU 205-08 | 004494000001 | 430473123800 |
| NBU 206-09 | 004495000001 | 430473116500 |
| NBU 207-04 | 004496000001 | 430473117700 |
| NBU 210-24 | 004498000001 | 430473115300 |
| NBU 211-20 | 004499000001 | 430473115600 |
| NBU 212-19 | 004500000001 | 430473126700 |
| NBU 213-36 | 004501000001 | 430473126800 |
| NBU 217-02 | 004505000001 | 430473128200 |
| NBU 218-17 | 004506000001 | 430473131000 |
| NBU 219-24 | 004507000001 | 430473130800 |
| NBU 301-24E | 020165000001 | 430473213100 |
| NBU 302-9E | 019750000001 | 430473201000 |
| NBU 304-18E | 020166000001 | 430473213000 |
| NBU 305-07E | 020167000001 | 430473213500 |
| NBU 306-18E | 021473000001 | 430473228200 |
| NBU 307-6E | 019751000001 | 430473201400 |
| NBU 308-20E | 021203000001 | 430473220200 |
| NBU 309-20E | 021295000001 | 430473228300 |
| NBU 311-23E | 021205000001 | 430473220300 |
| NBU 313-29E | 021832000001 | 430473237800 |
| NBU 314-03E | 021404000001 | 430473227100 |
| NBU 316-17E | 021935000001 | 430473238100 |
| NBU 317-12E | 021938000001 | 430473236200 |
| NBU 318-36E | 021204000001 | 430473220400 |
| NBU 321-10E | 021943000001 | 430473237900 |
| NBU 322-15E | 031312000001 | 430473313900 |
| NBU 325-8E | 021940000001 | 430473237600 |
| NBU 328-13E | 021944000001 | 430473238600 |
| NBU 329-29E | 021532000001 | 430473222900 |
| NBU 331-35E | 020174000001 | 430473214700 |
| NBU 332-08E | 020175000001 | 430473214800 |
| NBU 333-2E | 021405000001 | 430473251800 |
| NBU 335-23E | 021406000001 | 430473226500 |
| NBU 336-24E | 021407000001 | 430473226400 |
| NBU 339-19E | 021533000001 | 430473228100 |
| NBU 340-20E | 021408000001 | 430474232700 |
| NBU 341-29E | 022179000001 | 430473305500 |
| NBU 342-35E | 021206000001 | 430473221200 |
| NBU 343-36E | 021207000001 | 430473220500 |
| NBU 349-07E | 021534000001 | 430473232600 |
| NBU 352-10E | 021937000001 | 430473251900 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|--------------------|--------------------------|--------------|
| NBU 356-29E | 021834000001 | 430473238300 |
| NBU 358-1E | 021942000001 | 430473238800 |
| NBU 360-13E | 021945000001 | 430473238700 |
| NBU 382-18E | 031002000001 | 430473306400 |
| NBU 386-24E | 031005000001 | 430473305600 |
| NBU 388-19E | 031134000001 | 430473305700 |
| NBU 389-29E | 031344000001 | 430473304900 |
| NBU 390-4E | 031316000001 | 430473283500 |
| NBU 391-05E | 031007000001 | 430473298800 |
| NBU 393-13E | 031008000001 | 430473307100 |
| NBU 394-13E | 031009000001 | 430473307200 |
| NBU 400-11E | 025576000001 | 430473254400 |
| NBU 431-09E | 031135000001 | 430473306900 |
| NBU 481-03E | 031136000001 | 430473306300 |
| NBU 483-19E | 031137000001 | 430473306500 |
| NBU 489-07E | 031329000001 | 4304733121 |
| NBU 490-30E | Apd. U-0581 031330000001 | 430473313500 |
| NBU 497-1E | 031337000001 | 430473312300 |
| NBU 506-23E | 031342000001 | 430473314000 |
| NBU 508-8E | 031300000001 | 430473312400 |
| NBU STATE 1-32G | ML-22261 004470000001 | 430473031500 |
| NBU STATE 2-36G | 004471000001 | 430473051500 |
| NDC 69-29 ORI | U-24230 010915000001 | 430473158000 |
| NDK STORAGE | 024739000001 | |
| NDU 1-28 | U-0576 004581000001 | 430473126900 |
| OSCU II 1-34 | U-49523 019777000001 | 430473203900 |
| OSCU II 2-27 (DEV) | U-49518 001727000001 | 430473189800 |
| OSCU II FED #1 | U-49518 011041000001 | 430473172200 |
| STG 1-32 | ML-3085 005915000001 | 430471507100 |
| STG 2-28 | U-0803 005928000001 | 430471507200 |
| STG 6-20 | Indian 005936000001 | 430471507500 |
| STG 11-22 | U-025960 005919000001 | 430472019300 |
| STG 14-34 | U-9613 005922000001 | 430473059400 |
| STG 15-27 | U-0803 005923000001 | 430473060400 |
| STG 18-17 | fee 005926000001 | 430473061100 |
| STG 19-33 | U-9613 005927000001 | 430473065700 |
| STG 21-08 | U-0283 005930000001 | 430473065900 |
| STG 22-17 | Indian 005931000001 | 430473129900 |
| STG 33-17N | Indian 024128000001 | 430473244100 |
| STG 41-20 | U-019362A 021175000001 | 430473228000 |
| STG 44-8N | U-0283 025122000001 | 430473252000 |
| STG 48-17F | Indian 031389000001 | 430473272800 |
| STG 50-20F | U-019362 031390000001 | 430473310400 |
| STG 51-20F | Indian 031391000001 | 430473312000 |
| STG 52-08N | U-0283 031745000001 | 430473283400 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|------------------------------------|----------------|--------------|
| STG 53-08N <i>U-0283</i> | 032264000001 | 430473268200 |
| STG 56-20F <i>Indian</i> | 032265000001 | 430473337000 |
| STG 57-08N <i>U-0283</i> | 032266000001 | 430473337100 |
| WILD HORSE FED 2-26 <i>U-3405</i> | 008266000001 | 430473188200 |
| WILD HORSE FED 2-35 <i>U-3405</i> | 019139000001 | 430473190100 |
| WILD HORSE FED 3-26 <i>U-43156</i> | 021869000001 | 430473237700 |
| WILD HORSE FED 3-35 <i>U-3405</i> | 021871000001 | 430473238900 |

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (Well Sold)☐ Designation of Agent☐ Designation of Operator☒ Operator Name Change Only (MERGER)**ROUTING:**

| | |
|-------|---------|
| 1-KDR | 6-KAS ✓ |
| 2-GLH | 7-SJ ✓ |
| 3-JRB | 8-FILE |
| 4-CDW | |
| 5-KDR | |

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

| | | | | | | | |
|-------------------------------|------------------------|------------------|-----------|----------|-----------|-------------|--------|
| Name: **SEE ATTACHED** | API: <u>4304732318</u> | Entity: <u>S</u> | <u>02</u> | <u>T</u> | <u>95</u> | <u>R229</u> | Lease: |
| Name: | API: | Entity: | S | T | R | | Lease: |
| Name: | API: | Entity: | S | T | R | | Lease: |
| Name: | API: | Entity: | S | T | R | | Lease: |
| Name: | API: | Entity: | S | T | R | | Lease: |
| Name: | API: | Entity: | S | T | R | | Lease: |

OPERATOR CHANGE DOCUMENTATION

- VDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- VDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- VDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- VDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 43.*
- YDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1-31-2000 ³⁻¹⁶⁻⁰⁰ *by DTS*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- YDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- YDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10-4-99 St. Paul Fire & Marine (80,000)*
2. A **copy of this form** has been placed in the new and former operator's bond files on _____.
- YDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- YDR 1. **E-mail** sent on _____ to _____ at **SITLA** for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-D921*
- YDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2-1-2000, of their responsibility to notify all interest owners of this change.

FILMING

- YB 1. All attachments to this form have been **microfilmed** on APR. 25 2001.

FILING

1. **Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS